

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

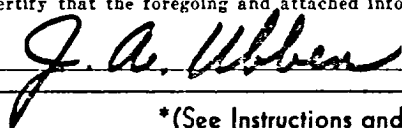
Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. Contract No. 151	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Continental Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 152 N. Durbin, Casper, Wyoming				8. FARM OR LEASE NAME AXI Apache "K"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850' FNL, 1850' FEL At top prod. interval reported below At total depth				9. WELL NO. 6	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 10-2-72				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T26N, R5W	
16. DATE T.D. REACHED 10-18-72				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 6-15-73				13. STATE New Mexico	
18. ELEVATIONS (DF, RER, RT, GR, ETC.)* 7014' GR, 7026' KB				19. ELEV. CASINGHEAD	
20. TOT. L. DEPTH, MD & TVD 6100'		21. PLUG, BACK T.D., MD & TVD 5991'		22. IF MULTIPLE COMPL., HOW MANY* →	
23. INTERVALS DRILLED BY →				ROTARY TOOLS 0-6100	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 5283-5368', NEP 40'				25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Gamma Density				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24		228	
4 1/2"		9.5		6100	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		150 sacks Class "A"			
7 7/8"		390 sacks 50-50 Poz "A"			
		in two stages			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 1/16"		5307'			
31. PERFORATION RECORD (Interval, size and number)					
5283-92', 5301-08', 5331-46'					
5357-62', 5365-68' w/JSPF - 3 1/8" OD Densi-Jet					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5283-5368'		35,000 gal. gelled treated water and 17,500# 10-20 sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 6-5-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow			WELL STATUS (Producing or shut-in) shut-in
DATE OF TEST 6-15-73		HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1,805
FLOW, TUBING PRESS.		CASING PRESSURE 663	CALCULATED 24-HOUR RATE →	GAS—MCF. 1,805	WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas will be sold to Southern Union Gas Co.					
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Administrative Supervisor

DATE

June 21, 1973

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38. GEOLOGIC MARKERS		TOP		TRUE VERT. DEPTH	
NAME	MEAS. DEPTH	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH
Pictured Cliffs	3594'				
Mesaverde	5257'				

37. SUMMARY OF POROUS ZONES:		TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	
FORMATION	MEAS. DEPTH	MEAS. DEPTH	TRUE VERT. DEPTH	MEAS. DEPTH	TRUE VERT. DEPTH	DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH
Pictured Cliffs	3594'			3762'		Sandstone	
Mesaverde	5257'			5974'		Sandstone	