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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TO TRA	NSPORT OIL	AND NATURA	L GAS					
Operator Conoco Inc.					Well A	00392055700			
Address 3917 N W Fyn	ressway, Oklah	oma City O	OK 73112	· · · · · · · · · · · · · · · · · · ·		40.70		•	
Reason(s) for Filing (Check proper box)		Olia Cicy, O	Other (Pleas	e emiain)	<u> </u>	<del></del>	<del></del>	<del></del> -	
New Well		Transporter of:	C Care It is a	e explicitly					
Recompletion	Oil	Dry Gas 🔲							
Change in Operator	Casinghead Gas [	Condensate 🔯							
if change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL									
Lease Name  AX / APACHE K  Location	Well No.	Pool Name, Includi	ng Formation LES AVEICDE	(G45)	Kind of	Lease ederal os Fed S (A)		esse No. /5 <sup>-</sup> /	
Unit Letter BG	1850	Feet Prom The	Line and _	1850	) Fee	t From The .	E	Line	
Section 9 Towns	hip 26N	Range 5u	) , NMPM,	Rio	AK	CIBA		County	
III. DESIGNATION OF TRA									
Name of Authorized Transporter of Oil	or Conden	issee CA	Address (Give address 23733 N. See	rs to which ap		_		mi) - 85-255	
Name of Authorized Transporter of Case		or Dry Gas	Address (Give addres			CONTS D			
GAS COMPANY DE		100	PO. Box 189		BMF		911 87	41.3	
If well produces oil of liquids	Unit Sec.	Twp. Rge.	is gas actually connec		When 1			<u> </u>	
give location of tanks.		li	UES	j	i				
f this production is commingled with the IV. COMPLETION DATA	t from any other lease or	pool, give comming!	ing order oumber:						
Designate Type of Completion	Oil Well	Gas Well	New Well Works	wer De	epen	Flug Back	S*me Res'v	Diff Res'v	
te Spudded Date Compi. Ready to Prod.		Total Depth		<sup>‡</sup>	P.B.T.D.	<u></u>			
Elevations (DF, RKB, RT, GR, etc.)	s (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth .			
Perforations									
r ettorazionia			•			Depth Casio	g Shoe		
TUBING, CASING ANI		CASING AND	CEMENTING RECORD			<u></u>			
HOLE SIZE	CASING & TU	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT .		
	_								
V. TEST DATA AND REQUE								•	
	recovery of total volume	of load oil and must	·				or full 24 hou	F8.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Fi	ow, pump, go	as lift, etc	:.)			
Length of Test	Tubing Pressure		Casing Paragre		YE	Size			
Actual Prod. During Test	Oil - Bbls.		Water - the	∞ eta U (		MCF			
Vertical Liber Sensing 1 con	Oli - Bois.		nci	T 2 199	വ				
GAS WELL		· · · · · · · · · · · · · · · · · · ·	·	}				· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Longth of Test		Bbls. Con Cold M	MON.	DIV	drawky or C	on departs	<del></del>	
			DIST. 3			The market was			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shul		-	Choke Size	•	·	
M Open Aryon Crinteria	TATE OF COL	# 14 b)	lr	<del></del>		<del> </del>			
VI. OPERATOR CERTIFIC			מוו ר	ONSE	PVΔ	TION	DIVISIO	)N	
I hereby certify that the rules and regu- Division have been complied with and	account or the Off Consert I that the information plw	ruuon en above		, U, TUL	., , , , ,		J . 4 1010	/ I T	
is true and complete to the best of my			Data An-	n mad	M	CT 031	990		
WW Ball			Date Appr	nkea -	<u> </u>	<u> </u>			
Signature	Admit-1-1		Ву	3		id			
Printed Name	Administrati	Titie	Title	SU	PERVI	SOR DIS	STRICT I	<b>f</b> 3	
9-10-90 Date		3-3120 phone No.	11110		·	<del></del>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.