	J. UP 60+165 .	-1.	15		
	DISTRIBUTION	ON			
	ANTA FE		1		
	LE		1	Barrio Co	
	3,G.S.				
	AND OFFICE				
	RANSPORTER	OIL			
		GAS	!		
	OPERATOR		<i>9</i> 15		
E .	PRORATION OFFICE				
	Operator				
	Jerome P. McHugi				
	Address				
	Box 234, Farmingt				
ļ	Reason(s) for filing (Check proper box)				
	ew Well				
	Recompletion				
Ì	Change in Ownership				
	If change of ownership give name				

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

ANTA FE	REQUES	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-	
3,G.S.	AUTHORIZATION TO T	AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
AND OFFICE		MANSFORT OIL AND NATUR	AL GAS	
RANSPORTER GAS !				
OPERATOR				
PROPATION OFFICE				
Operator 7	1			
Jerome P. McH	ugn			
Box 234, Farmi	ngton, New Mexico 874	01		
Reason(s) for filing (Check proper	box)	Other (Please explain)		
Recompletion	Change in Transporter of:			
Change in Ownership		Effective 2-	1-74	
If change of ownership give nam and address of previous owner _	e	Land		
I. DESCRIPTION OF WELL AN	ID LEASE Well No. Pool Name, Including	Execution		
Tiber Lecation	4 Tapacito Pict		Lease No. lederal or Fe Ind. Cont. 116	
	50 Feet From The North	ine and 1450 Feet F	rom The East	
Line of Section 21	Township 26N Range		Arriba County	
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	245	County	
Name or Authorized Transporter of	Oil or Condensate		pproved copy of this form is to be sent)	
Name of Authorized Transporter of		Address (Give address to which a	pproved copy of this form is to be sent)	
Northwest Pipeline C		501 Airport Dr., Farm	ington, New Mex. 87401	
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If this production is commingled. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			STORY O'EMENT	
			C AND S	
		/		
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must 1974 to be exceed ton allow	
OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours)	JAnd But 1970 al to or exceed top allow	
Date First New Oil Hun 10 lanks	Date of Test	Producing Method (Flow, pump, ga	IL COM. COM.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Siz	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Grand Goldenbare	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
Therefore and the state of		APPROVED FEB 7 1974		
Commission have been complied	regulations of the Oil Conservation with and that the information given	ALL NOVED		
above is true and complete to the	he best of my knowledge and belief.		d by Emery C. Arnold	
\cap	2	TITLE SUPERVISO	B DIST. #3	
	Ma 11 2	This form is to be filed i	n compliance with RULE 1104.	
	W Hugh	If this is a request for all	lowable for a newly drilled or deepened	
Operator (Sig	nature)	well, this form must be accome tests taken on the well in accome.	panied by a tabulation of the deviation	
(1	Title)	All sections of this form	must be filled out completely for allow-	
January 21, 197		able on new and recompleted	Wells.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.