

(11b.)

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Contract 116
2. Name of Operator Dugan Production Corp.	6. If Indian, Allottee or Tribe Name Jicarilla Apache
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1450' FNL & 1450' FEL Sec. 21, T26N, R3W, NMPM	8. Well Name and No. Tiger #4
	9. API Well No. 30-039-20562
	10. Field and Pool, or Exploratory Area Tapacito PC
	11. County or Parish, State Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Long-term shut-in
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is not capable of producing into the sales line at existing pressures. It is capable of production at lower line pressures. Request long term shut-in.

RECEIVED
JAN 26 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed <u>John Alexander</u> (This space for Federal or State office use)	Title <u>Operations Manager</u>	Date <u>12/28/94</u>
Approved by <u>Joe Incardine</u> Conditions of approval, if any:	Title <u>Chief, Lands and Mineral Resources</u>	Date <u>JAN 25 1995</u>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CONDITIONS OF APPROVAL FOR SHUT-IN WELL

Operator Dugan Prod. Corp. Well Name Tiger #4

1. A bradenhead test will be conducted and if test indicates a problem exists, a remedial plan and a time frame for remediation will be submitted to BLM within ninety (90) days of the test.
2. A production verification test will be run. This test will be conducted for at least 24 hours.
3. Albert Naquin with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the bradenhead and production verification tests commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
4. A subsequent report Sundry Notice (Form 3160-5) is required to be submitted within thirty (30) days upon completion of the work.
5. Required tests will be completed by April 21, 1995.