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TRANSPORTER	OIL	1		
	GAS	II		
OPERATOR		1		
PRORATION OF	ICE			
On 22/21/22				

	SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
	LAND OFFICE  TRANSPORTER GAS    OPERATOR (	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL	GAS			
I.	PRORATION OFFICE Operator						
	Supron Energy	Corporation					
		Farmington, New Mexico	87401				
	Reason(s) for filing (Check proper bo.	Change in Transporter of:	Other (Please explain)				
	Recompletion	OII Dry G	change in name	of operator			
	Change in Ownership	Casinghead Gas Conde	ensate []				
11.	and address of previous owner	LEASE					
	Lease Name  Jicarilla 'D''	Well No. Pool Name, Including F		Contract			
	Location			receral 100			
	Unit Letter A; 11	190 Feet From The North Lin	ne and 1190 Feet From	The <b>East</b>			
	Line of Section 29 To	wnship 26 North Range	3 West , NMPM, Ri	O Arriba County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA					
	Plateau. Inc.	or Condensate	Address (Give address to which appro	,			
	Name of Authorized Transporter of Ca		Parmington. New Mexico 87401  Address (Give address to which approved copy of this form is to be sent)  1st International Bldg., Dallas, Texas 75270				
	Gas Company of New M	Unit Sec. Twp. Rge.	Is gas actually connected?	nen			
	give location of tanks.						
IV.	COMPLETION DATA	Oil Well Gas Well					
	Designate Type of Completi		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
v	TEST DATA AND DECLIEST F	OR ALLOWARIE (Test must be a	ifter recovery of total values of load oil	and must be sayal to be supposed ton allow			
٧.	EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Bun To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)						
	Date : HSt IVew (SIT : Idil TO Talles	Date of 1681	Producing Wathou (1 tow, pump, gas to				
	Length of Test	Tubing Pressure	Casing Pressure	Chok Size			
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF			
:	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Float 148t-WellyD	Length of feat	BDIS. CONSENSATOR WANTED	Gravity of Contentation			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Original Signed By  Rudy D. Motto		OIL CONSERVATION COMMISSION  APPROVED JUN 27 1977, 19  BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.  TITLE PROPORTION WAS INCOMED BY DEST. 30. 3				
	Rudy D. MOI		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
Rudy D. Mott&ignature) Area Superintendent (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
							June 25, 19
	(20			t be filed for each pool in multiply			