

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget/Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

CONT 100

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 29, T-26-N, R-3-W, A
1190' FNL & 1190' FEL

8. Well Name and No.

Jicarilla D #11

9. API Well No.

30-039-20566

10. Field and Pool, or Exploratory Area

Tapatio PC, Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Down Hole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco, Inc. proposes to downhole commingle the Pictured Cliffs & Mesaverde using the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Kay Maddox

Regulatory Agent

Date

6/2/99

(This space for Federal or State official use)

Approved by

Title

Lands and Mineral Resources

Date

JUN 9 1999

Conditions of approval if any:

BLM(6), NMOC(1), SHEAR, POMCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Down Hole Commingle Procedure
Jicarilla D 11

Objective: To remove the dual tubing strings, drill up the permanent packer over the Mesa Verde, clean out any fill over the Mesa Verde, and install a single 2 3/8" tubing string with plunger lift.

Well Information:

Casing:	7" 32 lb/ft set at 4048' Capacity - .03607 bbls/ft or 1.5152 gals/ft Drift diameter 5.969"
Liner:	4.5" 10.5 lb/ft set from 3888 to 6055 Capacity - .0159 bbls/ft or .6699 gals/ft Drift diameter 3.927" PBSD 6045'
Current Tubing:	PC 1.9" set to 3835' MV 1.9" set to 5849' (blast joints 3810 – 50) Baker Model D Packer @ 5850'
Proposed Tubing:	2 3/8" to 5983' Capacity - .00387 bbls/ft or .1626 gals/ft
Perforations:	Mesa Verde (Point Lookout) 5942' – 6024' Picture Cliffs 3820'- 3840'

Procedure:

1. Kill well with 1% KCl water if not already dead
2. Rig up pulling unit.
3. Install BOP
4. Pull and lay down 1.9" PC tubing string
5. Pull and lay down 1.9" MV tubing string
6. RIH with 2 3/8" tubing, 3 7/8" mill and packer plucker.
7. Drill upper part of Baker Model D permanent packer at 5850'
8. POOH with packer plucker and packer
9. RIH with bailer and clean out to PBSD of 6045'
10. RIH with 2 3/8" tubing to approx. 5983' with seating nipple for plunger lift installation.
11. Nipple down BOP and nipple up wellhead and plunger lift system for 2 3/8" tubing.
12. Connect to sales and swab well in.

CONDITIONS OF APPROVAL FOR DOWNHOLE COMMINGLING

Operator Cononco Inc. Well Name Jic. 100 D #11

1. The individual production zones will be tested every three years, or more often if production rates indicate a change to allocation factors, to verify that the allocation factors and methods remain proper.
2. Production from downhole commingled wells are to be reported with an alpha character, "C" (ie C1, C2, etc).
3. The following modifications to your downhole commingling program are to be made : none