SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED	STATES	reverse side)
DADTMENT OF	THE INTEDIOD	

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY						Jicarilla Contract 155		
APPLICATION	FOR PERMIT 1	O DRILL,	DEEPE	N, OR PLUG E	ACK	6. IF INDIAN, ALLOTTER Sicarilla Ap	OR TRIBE NAME	
1a. TYPE OF WORK DRIL b. TYPE OF WELL	L Č	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT N		
OIL GAS WELL WE	LL OTHER		SIN ZON	GLE MULTIP	LE X	8. FARM OR LEASE NAM	Œ	
2. NAME OF OPERATOR		Jicarilla Contract 155						
AMOCO PRODUC	TION COMPANY					9. WELL NO.		
3. ADDRESS OF OPERATOR	Shandan			A71A1	-	23		
501 Airport Brive, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Gonzales Kesa-Otero Chaci		
At curfaca	50' Fwl & 910'			-		11. SEC., T., B., M., OR E SE/P SW/4 346	BLK.	
At proposed prod. zone		Same				T-26-N, R-5-W	•	
14. DISTANCE IN MILES AN	D DIRECTION FROM NEAR	EST TOWN OR PO	ST OFFICE			12. COUNTY OR PARISH Rio Arriba	13. STATE	
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drlg.	TINE, FT. 790° 2477.56			7. NO. OF ACRES ASSIGNED TO THIS WELL 160				
18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	790'	790' 19. PROPOSED DEPTH 5400'		20. ROTAL	20. ROTARY OR CABLE TOOLS ROTARY			
21. ELEVATIONS (Show wheth					· · · · · · · · · · · · · · · · · · ·	October 1	RE WILL START*	
23.	P	ROPOSED CASI	NG AND	CEMENTING PROGRA	M			
SIZE OF HOLE	OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH					QUANTITY OF CEMENT		
12-1/4"	8-5/8"	23#		400		300 sx		
7-7/8"	5-1/2"	144		2400,	700 sx - two stage			
vill be dril comented in coment vill from open he Copies of le	tes to drill a lied to a TD of two stages will cover the Pictole logs. Copings will be suffered by the suffered proposed program: If pull or depon directions	! 5400' visit a stage tured Cliftien of Locomitted upon the composal is to decomposal is decompo	th rotation and company	ary tools. The set 200' below smpletion processed Acreage Depletion.	e production Character value of the Character value value of the Character value of the Character value of the Cha	ction essing the care. Second will be determined the plat are at the control of t	etage ined pached. 272 20M. Phew productive	
zone. If proposal is to dr preventer program, if any. 24.		lly, give pertinen	it data on	subsurface locations ar	d measured	and true vertical depth	s. Give blowout	
¥ ∓.	Original State Adapt			iman Puniman		Can	• 27 1972	

J. ARTECLE Area Engineer DATE _ (This space for Federal or State office use) PERMIT NO. _ APPROVED BY _ TITLE CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

U. S. GEOLOCICAL SURVEY DURANCO, COLO.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-711-396

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. 23 Jicarilla Contract 155 Amoco Production Company County Township Unit Letter Section Rio Arriba 32 26N N Actual Footage Location of Well: 1850 West 910 South feet from the line and feet from the Ground Lovel Elev. Producing Formation Dedicated Acreage: Otero Chacra-Mesa Verde-Chacra Gonzales Mesa Pool Ext. -6495 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership the interest and royalty). Η, 3. If more than one lease of different ownership is dedicated to the well, have the interests of dated by communitization, unitization, force-pooling. etc? OIL CON. COM If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. J. Arnold Snell Position Area Engineer AMOCO PRODUCTION COMPANY September 27, 1972 Sec 32 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 23 Date Eurveyed Spptember 22, 1972 Registered Professional Engineer Fred 3. Korr Jr. Certificate

1980 2310

1320 1650

3950