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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS COMPANY Farmington, New Mexico 87401 Other (Please explain) Change in Transporter of: Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. Federal Gonzales Mesa Mesaverde Evt. State, Federal or Fee Jicarilla Cont. 155 Jicarilla Contract 155 23 910 Feet From The South Line and 1850 _ Feet From The _ West Unit Letter Line of Section 32 Township 26-N Range 5-W , NMPM, Rio Arriba County Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas 🛣 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990, Farmington, New Mexico 87401 Twp. Sec. P.ge. When Unit Is gas actually connected? If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Workover Deepen Plug Back | Same Res'v. Diff. Res'v. Gas Well New Well Designate Type of Completion -(X)P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth 12-21-72 5230' 5194' 2-15-73 Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay 5109 49881 6494' GL, 6507' KB Mesaverde Depth Casing Shoe Perforations 5230 4988-98, 5040-48, 5080-90, 5121-28 X 1 SPF TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 12-1/4" 8-5/8" 423 350 5-1/2" 900 5230 7-7/8" 2-1/16" 5109' (Test must be after recovery of total volume of load oil and must be equa-able for this depth or be for full 24 hours) to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test oke Size Tubing Pressure Casing Pressure Length of Test 18-MAPR 20 1973 Water - Bbls. Oil-Bbls. Actual Prod. During Test CON. COM. DIST. **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test 3 hr. 876 (AOF 893) Casing Pressure (Shut-in) Choke Size esting Method (pitot, back pr.) Tubing Pressure (Shut-in) <u>0.750"</u> 1150 0 - Pkr. Open Flow OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE JUL 18 18/3 APPROVED. Original Signed by Emery C. Arnold I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #3 TITLE . This form is to be filed in compliance with RULE 1104. Original Signed by J. ARMOLD SNELL If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Area Engineer Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. April 13, 1973 (Date)