

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

Jicarilla Contract 155

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 155 23

9. API Well No.

3003920569

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Otero Chacra

11. County or Parish, State

Rio Arriba New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

910 FSL 1850FWL Sec. 32 T 26N R 5W Unit N

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Downhole Commingle

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to downhole commingle the subject well per the attached procedure.  
(pending DHC order from NMOCD).

RECEIVED  
OCT 11 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

09-25-1995

(This space for Federal or State office use)

Approved by

Robert Kent

Title

Chief, Lands and Mineral Resources

Date

OCT 10 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

See Instructions on Reverse Side

# SJOET Well Work Procedure

Well Name: Jicarilla Contract 155-23  
Version: #1  
Date: September 22, 1995  
Budget: Repair  
Repair Type: Mill up Packer and DHC

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## Objectives:

1. Mill up the production packer that is currently set between the Chacra and Mesaverde formations and downhole commingle production from both zones.
  - 2.
  - 3.
- 

## Pertinent Information:

Location:	N32-26N-05W	Horizon:	MV/CK
County:	Rio Arriba	API #:	3003920569
State:	New Mexico	Engr:	Steve Smethie
Lease:	290462	Phone:	H--(303)770-2180
Well Flac:	989497		W-(303)830-5892

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## Economic Information:

APC WI:	100%	Prod. Before Repair:	64 MCFD
Estimated Cost:	\$40,000	Anticipated Prod.:	144 MCFD
Payout:	11Months		
Max Cost -12 Mo. P.O.	\$44,000		
PV15:	\$M		
Max Cost PV15:	\$M		

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**Note:** Economics will be run on all projects that have a payout exceeding ONE year.

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## Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:	4486
Ojo Alamo:	Point Lookout:	4870
Kirtland Shale:	Mancos Shale:	5147
Fruitland:	Gallup:	
Pictured Cliffs: 2752	Graneros:	
Lewis Shale: 2833	Dakota:	
Cliff House: 4405	Morrison:	

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## Bradenhead Test Information:

Test Date:	6/1/95	Tubing:	228	Casing:	240	BH:	0
Time	BH	CSG	INT	CSG			
5 min							
10 min							
15 min							

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Comments:

Suggested Procedure

1. Measure and record bradenhead, casing and tubing pressures.
2. Pull and lay down the 1-1/4" tubing landed at 3653' from the Chacra side. Unseat from the packer at 4908' and TOOH and lay down the 2-1/16" tubing landed at 5109' on the Mesaverde side.
3. Pickup, inspect and rabbit 2-3/8" tubing.
4. Mill up the packer set at 4908' utilizing air.
5. TIH with bit and scraper. Clean out wellbore to 5160' utilizing air.
6. TIH with muleshoe, seating nipple and inspected 2-3/8" tubing. Set a plunger stop and spring in the seating nipple. Land the tubing intake at 5128'.
7. Broach the tubing and swab the well in if necessary.
8. Return to production with plunger lift.