HO. OF COMES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1/	
FILE		1	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator AMOCO PRODUCTION COMPANY Address 501 Airport Drive, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE.
| Well No. | Puck Name, Including Formation Kind of Lease Lease No. Federal State, Federal or Fee Gonzales Mesa Mesayerde Ext. Jicarilla Contract 155 24 Jicarilla Cont. 155 Locution 790 M ; 940 Feet From The West Line and Feet From The \_\_ South Unit Letter County Township 26-N Range , NMPM, Line of Section 31 5-W Rio Arriba III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | or Condensate | X | Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 108, Farmington, New Mexico 87401
Give address to which approved copy of this form is to be sent) Plateau, Inc.
Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas \_\_\_\_\_ P. O. Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company Twp. P.ge. Sec. Unit Is gas actually connected? If well produces oil or liquids, give location of tanks. Yes August 2, 1973 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Gas Well Oll Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Name of Producing Formation Top Cil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc., Date First New Oil Run To Tanks Date of Test Tubing Pressure Casing Pressure Length of Test Water - Bbls. Actual Prod. During Test Oil . Bbls. **GAS WELL** OH · Magn Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in ) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE SEP 24 1973 \_ , 19 \_ APPROVED\_ hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 3 TITLE This form is to be filed in compliance with RULE 1104.

(Date)

Area Administrative Supervisor (Title)

September 21, 1973

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

