## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

	DEPARTMEN	T OF THE IN		side)	5. LEASE DESIGNATION	AND SERIAL NO.
APPLICATIO	N FOR PERMIT	G. IF INDIAN, ALLOTTEE OF TRIBE NAME  Jicarilla Apache				
	RILL 🗷	DEEPEN [	PLUG BA	ck 🗆	7. UNIT AGREEMENT N	•
	GAS WELL OTHER		SINGLE MULTIN	PLE	S) FARM OR TRASE NA	же :120
Saxon O11 Co	mpany				9. WELL NO.	
_600 Pirst N	ational Bank B	ldg. Abilene	Texas 79601 any State requirements.*)		10. PINED AND POOL,	ر استعد
At surface	east line: 18		outh line, Sec. 29	ı	Tapaci to Asso 11. SEC., T., R., M., OR AND SURVEY OR AS Sec. 29-7268-	BLK. REA
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST (	OFFICE*		12. COUNTY OR PARISH	=
	rth-Mortheast	of Counseler	New Mexico		Rio Arriba	New Mexico
15. DISTANCE FROM PROD LOCATION TO NEARE: PROPERTY OR LEASE (Also to nearest dr	ST	0 ft.   1	6. NO. OF ACRES IN LEASE		of acres assigned this well 320	
18. DISTANCE FROM PRO TO NEAREST WELL, OR APPLIED FOR, ON T	DRIVER OF COMPLETED	000 ft.	9. PROPOSED DEPTH 7650 St.		ARY OR CABLE TOOLS	
21. ELEVATIONS (Show w 7223 Group	hether DF, RT, GR, etc.)				December	
23.		PROPOSED CASING	AND CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEME	NT
12 <del>1</del>	8 5/8	24 #		_	100 sxs	
7-7/8	4 1	9 1 #	<del>7650 ft.</del>		200 sxs	
			DEC CON COM		DEC 719	•

DURANGO, COLO.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre 24

eventer program, if any. Blewout prevenser	<del>will be</del>	usot.	
SIGNED Lieter & Cooper	_ TITLE _	Geologist	DATE December 5, 1972
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	_ TITLE _		DATE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subesquent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Ot 3 Communication				Jicarilla Contract 120			Well No.	
) <del></del>		Company	I m	<del></del>	<del></del>		120	1
Unit Letter I	Secti	on <b>29</b>	Township 26 North	l H	inge 4 West	County	lo <b>Ar</b> riba	
Actual Footage Loc	ation o				4 11000	1		
1850	teet	from the SC	outh line and	7	90 fee	t from tile	East,	line
Ground Level Elev. 7223		Producing For Gall		Pool Tap	cita Gallup	Associa	ated De	odicated Acreage:  Acres
1. Outline th	e acı	reage dedica	ted to the subject w	ell by	colored pencil o	or hachure	marks on the	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?							
Yes		No If a	nswer is "yes;" type	of cons	olidation			
			owners and tract des	criptior	s which have a	ctually bea	en consolidate	ed. (Use reverse side of
this form i		•	11 11 .11		. 1 . 1	1.1	1 ()	
								unitization, unitization, pproved by the Commis-
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			Section 29		!			
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