Form 9-331 C (May 1963)

1 - McHugh

l - File SUBMIT IN TRIPLICATE*

30-039-22693

(Other instructions on

reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES								
DEPARTMENT	OF	THE	INTERIOR					

	5. LEASE DESIGNATION AND SERIAL, NO.					
GEOLOGICAL SURVEY					Contract 120	
APPLICATIO	N FOR PERMIT	TO DRILL. I	DEEPEN, OR PLUC	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
1a. TYPE OF WORK	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
	KILL XX	DEEPEN [PLUG E	BACK 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL			_			
OIL O	VELL XX OTHER		ZONE ZON	LTIPLE _	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR				1	Jicarilla /	
Jerome P. McHugh					9. WELL NO	
3. ADDRESS OF OPERATOR	3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401					
	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (F	Basin Dakota					
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements). At surface 1850' FSL - 1520' FEL At proposed prod. Zone					11. SEC., T., R., M., OR BLK.	
At proposed prod. zone					Sed 29 T26N R4W /	
		<u> </u>	10015	Land State of the		
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	a 1 1 1 1 1 1 1 1 1 1		12. COUNTY OR PARISH 13. STATE	
40 miles NW of Lindrith					Rio Arriba NM	
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST			16. 00. OF CRES IN LEASE	TO THIS WELL		
PROPERTY OR LEASE (Also to nearest dr)	LINE, FT.	120'	2564.02		<u>S/320</u>	
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH			
OR APPLIED FOR, ON THIS LEASE, FT. 3000			∖ 8250'		Rotary	
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	
7258' GR					5-1-81	
23.		PROPOSED CASIS	NG AND CEMENTING PRO	GRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24#	200 '	150	150_sx -	
7-7/8"	4-1/2"	10.5 & 11.	6# 8250'	350_	sx 1st stage	
				300	sx 2nd stage	
	1	T		1 375	sx 3rd stage	

Plan to spud a 12-1/4" hole & drill w/ mud to 200', set 8-5/8" surface csg., cemented to surface. Will then drill a 7-7/8" hole to a depth of 8250' and cement in three stages. The Dakota formation will then be selectively perforated, fraced, cleaned up after frac, well completed and tubing run.

GAS DEDICATED.

OIL CON. COM DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present product zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

3-4-81 Agent (This space for Federal or State office use) APPROVAL DATE PERMIT NO.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _

*See Instructions On Reverse Side

APPROVED AS AMENDED

DISTRICT ENGINEER