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SANTA FE		1		
FILE		1		
U.S.G.S.				
LAND OFFICE			ī	
(RANSPORTER	OIL	/		
	GAS	1]	
OPERATOR				
PRORATION OFFICE				

SANTA FE /	•	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11	
FILE /		AND	Effective 1-1-65	
U.S.G.5.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS	
LAND OFFICE				
TRANSPORTER OIL				
GAS /				
OPERATOR				
PRORATION OFFICE				
[·	DUCTION COMPANY			
Address				
501 Airpe	ort Drive, Farmington, Ne	w Mexico 87401		
Recson(s) for filing (Check proper &	ox)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	77		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name	•			
and address of previous owner				
. DESCRIPTION OF WELL AN	D LEASE Wel. No., Fool Name, including		indian .	
Jicarilla Apache Tril	oal 151 3 Basin Dak	ota State, Fede	erdl or Fee Jic. Apache Tribal	
	1060 Feet From The North	ine and <u>1650</u> Feet Fro	m The East	
	Township 26-N Range	5-W , NMPM,	Rio Arriba County	
DECICE ATION OF TRANSPO	RTER OF OIL AND NATURAL G	A S		
Name of Authorized Transporter of	or Condensate 🛣	Address (Give address to which app	proved copy of this form is to be sent)	
Plateau, Inc.	Castnohead Gas or Dry Gas 🕱	Box 108, Farmington, Address (Give address to which app	New Mexico 87401 proved copy of this form is to be sent)	
Southern Union Gas Co	Unit Sec. Twp. Rge.	Box 398, Bloomfield, Is gas actually connected?	New Mexico 87413	
I: well produces oil or liquids, give location of tanks.		No		
L	B 4 26N 5W			
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	, give comminging order number.		
	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
Designate Type of Comple	tion = (X)	X	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
5-23-73	8-31-73	7658*	7652*	
Elevations (DF, RKB, RT, GR, etc.	1	Top Oil/Gas Pay	Tubing Depth	
6554' GL, 6568' KB	Basin Dakota	7427	7565 Depth Casing Shoe	
Perforations 75.79_00 -	7532-44' x 1 SPF; 7427-4	2	76581	
7000-29 , 7378-30 X		D CEMENTING RECORD	,,,,,	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
15"	10-3/4"	293'	200 sx	
9-7/8"	7-5/8"	3485 '	740 ax	
6-3/4"	4-1/2"	7658'	475 ax	
	2-3/8"	7565 *		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	oil and must be equal to or exceed top allow	
OIL WELL	able for this d	tepth or de for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
!			Chok	
Length of Test	Tubing Pressure	Casing Pressure	KLLLIV	
	20. 201	Water - Bbls.	Ge-MCF	
Actual Prod. During Test	Oil-Bbla.	Water - 12 216.	SEP 28 19	
!				
CAS WELL			OIL CONLIGHT	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
600	3 hr.			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Open Flow	2496 psig	2610 psig	3/4"	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
		APPROVED SEP 2 8 1	973	
I hereby certify that the rules an	d regulations of the Oil Conservation	AI / ROVED	<u> </u>	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold		
spore is true and complete to i	we have at my minutes and herror.		TST. #3	
- · · · · · ·	l ba	TITLE SUPERVISOR D.	+D4. PV	
Original Signed by J. ARNOLD SNELL		This form is to be filed in compliance with RULE 1104.		
J. ARMOLD 3		If this is a request for all	owable for a newly drilled or deepened	
(Si	gnature)	well, this form must be accommodate taken on the well in accommodate.	Devied by a fabulation of the deviction	
Area Engineer		All sections of this form t	must be filled out completely for allow	
(Title)	able on new and recompleted	Wells.	
September 25.		Fill out only Sections I,	II. III, and VI for changes of owner orter, or other such change of condition	
= - (Date)	Merr verice or individually or cremely		