		-	
HO. OF COMIES RECEIVED			5
DISTRIBUTION			
SANTA FE		1	
F!LE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator AMOC	O PRO	DUC:	CION

NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS COMPANY Audress 501 Airport Drive, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensa:e Change in Ownership If change of ownership give name II. DESCRIPTION OF WELL AND LEASE Indian Kind of Lease Lease No. ell No.: Pool Name, Including Formation State, Federal or Fee Jicarilla Apache Basin Dakota 5 Jicarilla Apache Tribal 151 Tribal 151 West 1460 South Line and ____ 1520 Feet From The___ Feet From The 5=W Rio Arriba , NMPM, County 26=N Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate 🛣 ansporter of Oil Name of Authorized ! Box 108, Farmington, New Mexico 87401 Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 398, Bloomfield, New Mexico 87413 Southern Union Gas Company Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. 5W No 9 26N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Workover Gas Well New Well Designate Type of Completion - (X) X Total Depth P.B.T.D. Date Compl. Ready to Prod. 8013 80421 8-10-73 6-11-73 Top Cil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 79641 7781' Basin Dakota 7014' GL 7028' KB Depth Casing Shoe Perforations 7781-92', 7806-14' x 2 SPF; 7870-76', 7908-20', 7954-68', 7978-94' 1 SPF 80421 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 300 2991 <u>15"</u> 10-3/4" 3812 780 7-5/8" 9-7/8" 80421 475 4-1/2" 6-3/4" 7964 2-3/8" V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Cil Run To Tanks Casing Pressure Tubing Pressure Length of Test Water - Bble. Otl - Bbis. Actual Prod. During Test CON **GAS WELL** Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 4 hrs. 1413 Casing Pressure (Shut-in) ubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4" 2257 2057 orifice meter OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE SEP 1 4 1973 . 19 -APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by Emery C. Arrold SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. Original Signed by If this is a request for allowable for a newly drilled or deepened J ARNOLD SMELL well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Area Engineer

(Title)

September 12, 1973 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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