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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
THANST ON TER	GAS			
OPERATOR				
PROBATION OF				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	1 AUTUODIZATION TO TO	AND	C.15		
	LAND OFFICE	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	- GAS		
	TRANSPORTER OIL					
	OPERATOR	_				
	PRORATION OFFICE	-				
•	Operator	·				
	AMOGO PRODUCTION COMPANY					
		Drive, Farmington, New M	exico 87401			
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of:	To change name	of gas transporter from		
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder		Gas Co. to Gas Company		
	Chunge in Ownership	Cashighed da				
	If change of ownership give name and add s of previous owner					
	•					
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Le	dse Ledse No.		
	Jicarilla Apache Triba	1 151 4 Basin Dakota	State, Fed	eral or Fee Indian 151		
	Location		4444			
	Unit Letter C; 8	20 Feet From The North Lin	ne and <u>1600</u> Feet Fro	m The West		
	Line of Section 3 To	ownship 26N Range	5W , NMPM, Rio	Arriba County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)		
	Plategu, Inc.		P. O. Box 108, Farmi	ngton, New Mexico 87401		
	Name of Authorized Transporter of Co		1	proved copy of this form is to be sent)		
	Gas Company of New Mer	Unit Sec. Twp. Rge.		nfield, New Mexico 87413		
	If well produces oil or liquids, give location of tanks.	C 3 26N 5W	Yes	1-21-74		
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completi	on – (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Elevations (Dr., KKB, KI, GK, etc.,	Nume of Freducing Fermanon				
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	11022 0.22					
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow		
• .	OIL WELL	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of lest	Producting Monios (1 10s) Parity			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
			Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.	Hdtel - Dbis.			
	GAS WELL		T 701- C	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Area Adm. Supvr. (Title) October 27, 1976 (Date)		OIL CONSER	VATION COMMISSION		
			OIL CONSERVATION COMMISSION APPROVED Original Signed by A. R. Kendrick TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent of the state of the			
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
			able on new and recompleted wells.			
			il mail same or number, or transporter, or other such change or conditions			
	(1)	•	Separate Forms C-104 n	nust be filed for each pool in multiply		
			O COUNTAINS MANNET			