

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' FNL 1660' FWL

Sec. 3 T 26N R 5W

Unit C

5. Lease Designation and Serial No.

Jicarilla Apache Tribal 151

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Apache Tribal 151 #4

9. API Well No.

3003920605

10. Field and Pool, or Exploratory Area

Basin Dakota/BS Mesa Gallup

11. County or Parish, State

Rio Arriba

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to drill out the production packer and downhole commingle the Gallup and Dakota formations per the attached procedure.

For technical questions, please contact Steve Smethie, Engineer (303) 830-5892. For all other questions, please contact Patty Haeefe (303) 830-4988.

RECEIVED
JUN - 2 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

05-12-1995

(This space for Federal or State office use)

Approved by

Robert Kent

Title

for Chief, Lands and Mineral Resources

Date

JUN 2 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.



SJOET Well Work Procedure

Well Name: Jicarilla Apache Tribal 151-4
Version: #1
Date: 5/11/95
Budget: Jicarilla Repair
Repair Type: Mill up Packer

Objectives: The objective of this workover is to increase production by milling up the production packer that is currently set between the Gallup and Dakota formations, running 2-3/8" tubing to a depth of 7680', downhole commingling production streams from both formations and returning the well to production with plunger lift. Downhole commingle approval was granted back in 9/27/83.

Pertinent Information:

Location:	Sec 3-T26N-R5W	Horizon:	GP/DK
County:	Rio Arriba	API #:	3003920605
State:	New Mexico	Engr:	Steve Smethie
Lease:	Jicarilla Apache Tribal 151	Phone:	H--(303)770-2180
Well Flac:			W-(303)830-5892

Original Completion Date: 6/19/73

PBTD 7716'
TD 7749'

Economic Information:

APC WI:	100 %	Prod. Before Repair:	GP	0 MCFD
Estimated Cost:	\$40,000	Anticipated Prod.:		45 MCFD
Payout:	5.7 Months	Prod. Before Repair:	DK	0 MCFD
Max Cost for 12 Mo. P.O.	\$84,000	Anticipated Prod.:		220 MCFD
PV15:	\$M			
Max Cost PV15:	\$M			

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:	
Ojo Alamo:	Point Lookout:	
Kirtland Shale:	Mancos Shale:	
Fruitland:	Gallup:	6937'
Pictured Cliffs:	Graneros:	7436'
Lewis Shale:	Dakota:	7652'
Cliff House:	Morrison:	

Bradenhead Test Information:

Test Date: **Tubing:** **Casing:** **BH:**

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Production Packer

A Baker Model D production packer is currently set at 7432'.

Suggested Procedure

1. RUSU and check the braden head, tubing, and casing pressures.
2. Unseat and pull the 2-3/8" tubing. There are wireline tools currently stuck inside the tubing at 7409'. Return the wireline tools to Bill Bean upon retrieval.
3. Mill up the 44-26 4-1/2" Baker Model D production packer that is set at 7432' utilizing air.
4. Clean out the wellbore to the PBTD of 7749'. Sweep the wellbore clean.
5. Trip in the hole with a mule shoe, seating nipple, and 2-3/8" tubing and land the intake at 7680'.
6. Set a plunger stop and spring in the seating nipple and return the well to production with plunger lift.