

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 84701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 820' FNL x 1600' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Corrected Recompletion Sundry

SUBSEQUENT REPORT

**RECEIVED**  
JUL 22 1983  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE

Jicarilla Apache Tribal 151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 151

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Basin Dakota/Undes. Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA NE/NW, Section 3, T26N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-20605

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6591' GL

**RECEIVED**  
JUL 27 1983  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This sundry is to amend our subsequent recompletion sundry of 3-18-83. Rigged up service unit on 12-17-82. Total depth of the well is 7749' and plugback depth is 7716'. Perforated interval 6992'-7000' with 4 JSPF for a total of 32 holes, .38" in diameter. Fraced the interval with 37,110 gals of 20# crosslinked gel containing 2% KCL and 43,000# 10-20 mesh sand. Set production packer at 7432' and landed tubing at 7518'. Opened sliding sleeve at 7428'. Released the rig on 12-27-82. Flow tested Gallup from 1-29-83 to 2-3-83. Moved in and rigged up service unit on 3-9-83. Perforated intervals 6584'-6594', 6646'-6662', 6676'-6700', 6724'-6744', 6754'-6762', 6794'-6842', 6878'-6924' with 2 JSPF. Fraced from 6584'-6924' with 70 quality foam. Frac pressured out when 1.0 ppg sand hit perfs. Refraced same interval with 32,633 gals 20# gelled water and 20,600# 20-40 mesh sand. Landed 2-3/8" production tubing at 7514'. Released rig on 4-2-83. Sliding sleeve is now closed on the Gallup pending approval of commingling order. Basin Dakota is back on production.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.D. Lawson

TITLE Dist. Admin. Supvr DATE July 19, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**ACCEPTED FOR RECORD**

JUL 25 1983

\*See Instructions on Reverse Side

NMOCC