

OIL CONSERVATION COMMISSION
DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 11-20-73

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed MC _____

Gentlemen:

I have examined the application dated 11-14-73
for the Southern Union Prod Co Jicarilla D 13 A-32-26N-3W
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

approve

Yours very truly,

Gregory C. Clemens

NOVEMBER 14, 1973

NEW MEXICO OIL CONSERVATION COMMISSION
P. O. Box 2088
SANTA FE, NEW MEXICO 87501

ATTENTION: MR. A. L. PORTER

DEAR SIR:

ENCLOSED ARE THREE (3) COPIES EACH OF THE FOLLOWING FORMS TO COVER SOUTHERN UNION PRODUCTION COMPANY'S JICARILLA "D" No. 13 WELL LOCATED 915 FEET FROM THE NORTH LINE AND 860 FEET FROM THE EAST LINE OF SECTION 32, TOWNSHIP 26 NORTH, RANGE 3 WEST, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO.

1. APPLICATION FOR MULTIPLE COMPLETION - FORM C-107
2. OFFSET OPERATOR'S PLAT
3. SCHEMATIC DIAGRAM OF WELL COMPLETION

ALSO ENCLOSED IS ONE (1) COPY EACH OF THE PACKER-SETTING AFFIDAVIT, E. S. INDUCTION LOG AND WAIVER.

YOURS VERY TRULY,

SOUTHERN UNION PRODUCTION COMPANY

Original signed by
Dan R. Collier

DAN R. COLLIER
OFFICE MANAGER

DRG:ML
ENCLOSURES

cc: NEIL WELDON - EXPLORATION
AZTEC OIL & GAS COMPANY
P. O. DRAWER 570, FARMINGTON, N.M.
AZTEC OIL & GAS COMPANY
2000 1ST NAT'L. BANK BLDG.
DALLAS, TEXAS 75202
NEW MEXICO OIL CONSERVATION COMMISSION
1000 RIO BRAZOS ROAD, AZTEC, NEW MEX. 87410
NORTHWEST PRODUCTION CORPORATION
P. O. Box 1796, EL PASO, TEX. 79949
PETRO-LEWIS CORPORATION
1400 COLORADO STATE BANK BLDG.
DENVER, COLORADO 80202



NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator SOUTHERN UNION PRODUCTION COMPANY		County RIO ARriba	Date NOVEMBER 13, 1973
Address P. O. Box 808, FARMINGTON, NEW MEXICO 87401		Lease JICARILLA "D"	Well No. 13
Location of Well A	Unit 32	Township 26 NORTH	Range 3 WEST

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **HC-2025**; Operator Lease, and Well No.: **SOUTHERN UNION PRODUCTION COMPANY JICARILLA "D" No. 11**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	TAPASITO PICTURED CLIFFS		BLANCO MESA
b. Top and Bottom of Pay Section (Perforations)	3844 - 3870		3942 - 4012
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

NORTHWEST PRODUCTION CORPORATION, P. O. Box 1796, EL PASO, TEXAS 79949

PETRO-LEIS CORPORATION, 1400 COLORADO STATE BANK BLDG., DENVER, COLORADO 80202



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification **NOVEMBER 20, 1973**.

CERTIFICATE: I, the undersigned, state that I am the **OFFICE MANAGER** of the **SOUTHERN UNION PRODUCTION COMPANY** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Original signed by

Dan R. Collier

DAN R. COLLIER

Signature

OFFICE MANAGER

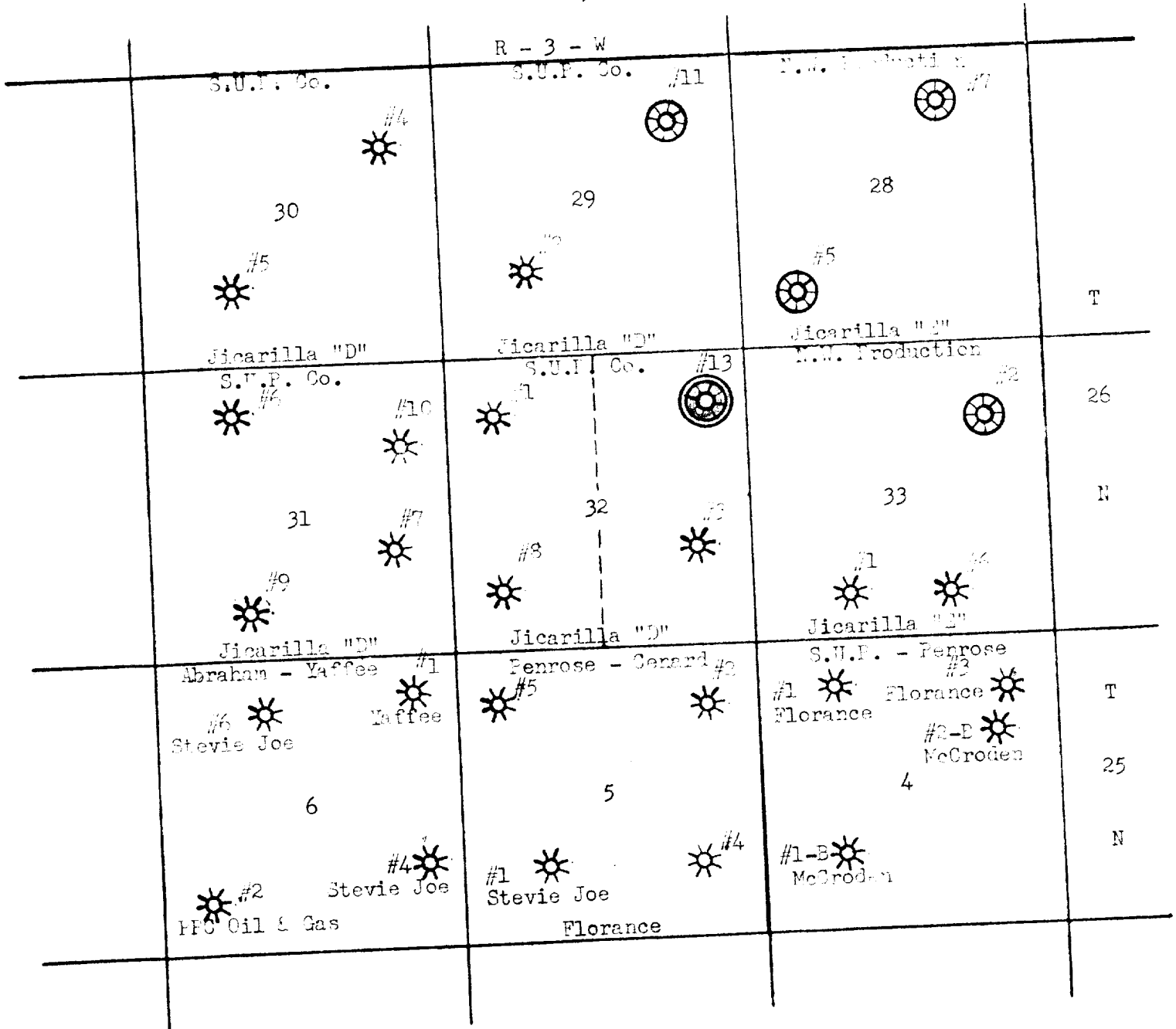
*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.




NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

OFFSET OPERATOR'S PLAT
To
SOUTHERN UNION PRODUCTION COMPANY'S

WELL: Jicarilla "D" No. 13

LOCATION: 915 feet from the North line and 460 feet from the East line of Section 3, Township 24 North, Range 2 West, Rio Arriba County, New Mexico.



-  Proposed Pictured Cliffs - Mesaverde Dual Completion
-  Pictured Cliffs
-  Pictured Cliffs - Mesaverde Dual

SOUTHERN UNION PRODUCTION COMPANY
JICARILLA "D" No. 13
915 FT./NORTH LINE & 860 FT./EAST LINE,
Sec. 32, T-26N, R-3W, N.M.P.M.,
RIO ARriba COUNTY, NEW MEXICO

TOP 3RD STAGE CEMENT 2000 FT. R.K.B.
CEMENTED WITH 700 CU. FT. CEMENT.

PRODUCTION CASING: 5-1/2", 15.50# K-55
CASING SET AT 6190 FT. R.K.B. CEMENTED
IN 3 STAGES.

1-1/2", I.J., 2.75#, PCW-55 TUBING
SET TO PICTURED CLIFFS. LANDED AT
3867 FT. R.K.B.

2.33" O.D., BAKER BLAST JOINTS RUN
ACROSS PICTURED CLIFFS PERFS FROM
3832 FT. TO 3882 FT. R.K.B.

5-1/2" STAGE COLLAR SET AT 4000 FT. R.K.B.

TOP OF 1ST STAGE CEMENT 4000 FT. R.K.B.
CEMENTED WITH 570 CU. FT. CEMENT.

BAKER MODEL "D" 5-1/2" PRODUCTION
PACKER SET AT 5790 FT. R.K.B.

1-1/2", E.U.E., 2.90#, PCW-55 TUBING SET
TO MESAVERDE. LANDED AT 5965 FT. R.K.B.

P.B.T.D. 6154 FT. R.K.B.

TOTAL DEPTH: 6195 FT. R.K.B.

LARKIN FIG 905 5-1/2"
CENTRALIZERS RUN ON 30 FT.
SPACING FROM 3600 TO
4000 FT. R.K.B.

PICTURED CLIFFS PERFORATIONS:
3844 - 3870 FT. R.K.B.

LARKIN FIG. 905 5-1/2"
CENTRALIZERS RUN ON 30 FT.
SPACING FROM 5840 FT. TO
6190 FT. R.K.B.

MESAVERDE PERFORATIONS:
5942 - 6012 FT. R.K.B.

