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OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator: \_\_\_\_\_

Address: **SOUTHERN UNION PRODUCTION COMPANY**  
**P. O. Box 808, FARMINGTON, NEW MEXICO 87401**

Reason(s) for filing (Check proper box):  
 New Well  Change of Transporter   
 Recompletion  Change of Lease   
 Change in Ownership  Change of Gas

If change of ownership give name and address of previous owner: \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name: **JICARILLA "A" 15 TAPACITO PICTURED CLIFFS**

Location: Unit Letter **G** 1707 Feet From the **NORTH** 1850 Feet From the **EAST**

Line of Section: **14** Township: **26 NORTH** Range: **4 WEST** County: **RIO ARRIBA**

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil: **PLATEAU, INC.** FARMINGTON, NEW MEXICO 87401

Name of Authorized Transporter of Casinghead Gas: **SOUTHERN UNION GAS COMPANY** DALLAS, TEXAS

If well produces oil or liquids, give location of tanks: **G 14 26N 4W No**

**IV. COMPLETION DATA**

Designate Type of Completion - (X) **XX XX**

Date Spudded: **10-10-73** Date Compl. Ready to Prod.: **11-9-73**

Elevations (DF, RKB, RT, etc.): **6897 FT. R.K.B.** Name of Producing Formation: **PICTURED CLIFFS** **3605 FT. R.K.B.** **3610 FT. R.K.B.**

Perforations: **3605 - 3634 FT.** **5869 FT.**

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	233 FT.	175 SACKS
7-7/8"	5-1/2"	5869 FT. STAGE COLLARS SET AT 2214 FT. &	
3785 FT. 1ST STAGE CEMENTED W/520 CU.FT.	1-1/2" I.J.	3610 FT.	
W/600 CU.FT.			

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

Date First New Oil Run To Tanks: \_\_\_\_\_ Date of Test: \_\_\_\_\_ Producing Method (Flow, pump, gas lift, etc.): \_\_\_\_\_

Length of Test: \_\_\_\_\_ Tubing Pressure: \_\_\_\_\_ Casing Pressure: \_\_\_\_\_

Actual Prod. During Test: \_\_\_\_\_ Oil - Bbls. \_\_\_\_\_ Water - Bbls. \_\_\_\_\_

**GAS WELL**

Actual Prod. Test - MCF/D: **2381** Length of Test: **3 HOURS**

Testing Method (pilot, back pr.): **BACK PRESSURE** Tubing Pressure (shut-in): **844** Casing Pressure (shut-in): **843** **3/4"**

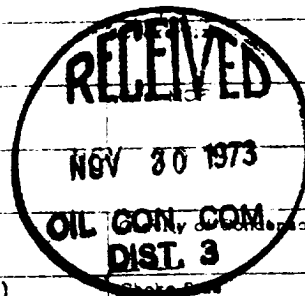
**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by  
Dan R. Collier

**DAN R. COLLIER** (Signature)  
OFFICE MANAGER (Title)

NOVEMBER 29, 1973 (Date)



OIL CONSERVATION COMMISSION  
 NOV 30 1973  
 APPROVED \_\_\_\_\_  
 Original signed by **A. F. Kendrick**  
 PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill on only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply