Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REO	UEST E	OR	ALLOWA	BLE AND	AUTHORIZ	ZATION				
I .	, ico					TURAL GA	AS .				
perator						Well API No.					
Southern Union Exploration Company											
Address	01 T			W 07/	0.1						
324 Hwy US64, NBU30	OI Fa	rmingt	on,	NM 874		ner (Please expla	nin)				
Reason(s) for Filing (Check proper box) New Well		Change is	n Tran	sporter of:		101 (1 10-00 0-7	,				
Recompletion	Oil		Dry								
Change in Operator		ad Gas		densate XX							
I change of operator give name											
and address of previous operator											
I. DESCRIPTION OF WELL	AND LE		7=	 			Vind	of Lease	<u> </u>	ease No.	
Lease Name	f 1 _					lesa Verde				act 105	
Jicarilla A		1 1 2	Ш.	branco	nesa ver	de			1		
Location	: 170	17	Tinat	Coon The	Narth li	ne and18	iso Fe	et From The	Foot	Line	
Unit Letter <u>G</u>	_ ;		_ 1 ta	Trom The _	MULLII	.v =====±€			Last	_	
Section 14 Townsh	ip 26		Ran	ge 4	, N	MPM, Ri	io Arril	oa		County	
III. DESIGNATION OF TRAI	NSPORTE	ER OF O	IL A	ND NATU	JRAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Company						Post Office Box 256 Farmington, NM 87499					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent)					
	Company of New Mexico					Post Office Box 1899 Bloomfield, NM 87413 Is gas actually connected? When?					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp), į kge	. I is gas actual	ly connected?	1 *************************************	•			
f this production is commingled with that	fmm any of	her lease or	nool.	pive commin	ling order num	iber:					
V. COMPLETION DATA	. Hom any oc	101 10400 01	poo.,	, B	y6			.,			
	(V)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Ready to Prod.				Total Depth	<u></u>	L	P.B.T.D.	l		
Date Spudded	pudded Date Compt. Ready to From							1.5.1.5			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth		
Perforations									Depth Casing Shoe		
I CITO AUDIO											
	TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					_			.			
	_				ļ			 			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ĀBĪ	Æ				<u>.</u>	1 1		
OIL WELL (Test must be after	recovery of t	otal volume	of loc	ad oil and mus	it be equal to o	r exceed top allo	wable for thi	s depth or be j	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						lethod (Flow, pu	mp, gas lifl, e	etc.)		\$ 7	
								LChoke Size	; 13 9 1 —		
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			THE STATE OF THE S		
						Water - Bbls.			<u> </u>	()	
ual Prod. During Test Oil - Bbls.				Water - Bois.			1. 4				
CAC WELL											
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of C	Condensate		
Actual Flore Tool - Flore											
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	TATE O	E COM	DI I	NCF	-					·_································	
						OIL CON	ISERV	ATION	DIVISIC	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							TVE	10 92	1001		
is true and complete to the best of my	knowledge a	ind belief.			Date	e Appr ove	d UI	C 3	<u> 199'i </u>		
0', 2							1	(I)	/		
Linda 1 Just						91	rank)	Sav	4 <u>/</u>		
Signature Linda Murphy Office Supervisor						BySUPERVISOR DISTRICT # 3					
Linda Murphy (Printed Name	OTITE	e supe	Title		Title	, SU	PERVISO	R DISTE!	्रात्उ		
1/1/92	505/	327-44	81			·					
Date		Tel	ephon	e No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.