And the second s					
HO. OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE					
FILE		$\Box I$			
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL				
	GAS				
OPERATOR		Ī			
PRORATION OFFICE					

	SANTA FE	1 .	CONSERVATION COMMISSION	Form C-104		
	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
	LAND OFFICE					
	TRANSPORTER OIL					
	GAS					
	PRORATION OFFICE	<del></del>		•		
1.	Operator					
	Suprem Snergy C	arparetias				
	Address					
		Pareington, Sed Mexico 87	Other (Please explain)			
	Reason(s) for filing (Check proper )					
	Recompletion	Change in Transporter of: Oil Dry G	as Chango Nam	of Operator		
	Change in Ownership	Casinghead Gas Conde	ensate			
		_				
	If change of ownership give name and address of previous owner					
11.	Lease Nome	Well No. Pool Name, Including F	Formation Kind of Lea	ciana Non		
	Jicarilla "A"	15 Taracito Pist	State, Fede	ral or Fee Postsare 1		
	Location					
	Unit Letter G; 17	7 Feet From The Morth Li	ne and 1830 Feet From	n The		
	14	26 North 🔝 🛦	Vest , <sub>NMPM</sub> , Rio Ar	pf be		
	Line of Section	Township Range	, NMPM,	County		
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of	Oll or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)		
Plateau			Music Tue summer dame to	epy of this form is to be sent)		
	Name of Authorized Transporter of	Casinghead Gas or Dry Gas		s; Mr. R. J. Hourary		
		Unit Sec. Twp. Pge.	· · · · · · · · · · · · · · · · · · ·	/hen		
	If well produces oil or liquids, give location of tanks.					
	If this production is commingled	with that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA			The Park Duty Barty		
	Designate Type of Comple	etion — (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Compt. Ready to Frod.	, otal Boptii			
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		THOMAS CASING AN	D CEMENTING DECORD			
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	OKONO G TODAGO SIZE				
			<u> </u>			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choké Size		
			Water - Bbls.	JUN 2 9 1977		
	Actual Prod. During Test	Oil-Bbls.	Water Epis.	Gas MCFIL CON. COM.		
				DIST. 3		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Since-12)	0020 00		
		NOE	OIL CONSERV	ATION COMMISSION		
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			N 28 19//		
			APPROVED, 19			
above is true and complete to the best of my knowledge and belief.		ENTROLMUM MIGINAER DIST IN 3				
Original Signed By			TITLE			
		). Motto	This form is to be filed in compliance with RULE 1104.			
	Dr. And D. Madda		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	area Superintenden	enature)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
		(Title)				
	June 28, 1977		If you are only Sections I II III and VI for changes of owner,			
		(Date)	well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
			Separate Forms C-104 mu completed wells.	int he seem to another part on manager		