Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRAN	SPORT O	L AND NA	TURALG					
Operator							API NO.	20.00	<u> </u>	
Merit Energy Compa	ny							39.20	70037	
12222 Merit Drive,	Suite 1	500	Dal	las, Tex	as 75251	L				
Reason(s) for Filing (Check proper bo				Ot	ner (Please exp	lain)				
New Well	0.1	Change in Tr	. —					202		
Recompletion	Oil Casinghe		ry Gas U		Effec	tive Ju	ne I, I	993		
Change of operator give name					00/ 77					
and address of previous operator SO	utnern U	nion Exp.	Loration	Company	324 Hwy	7 YS64,	NBU3001	Farmin	igton, NM	
II. DESCRIPTION OF WEI	L AND LE					·				
Lease Name		Well No. Po	ool Name, Includ	ling Formation Pictur	od Cliff	3 _	of Lause Federal or Fe		Lease No.	
Jicarilla A		113	Tapacito	Fictur	ed CIIII	5 1		1103	-,	
Unit Letter _G	. 170)7 Fe	et From The	North 1:	e and 1	8·50 F	eet From The	East	Line	
Section 14 Town	ıship 26 N	North R	inge 4 We	est , N	<u>мрм,</u> К	io Arri	ba		County	
II. DESIGNATION OF TRA	ANSPORTE	ER OF OIL	AND NATI	IRAL GAS						
Name of Authorized Transporter of Oi		or Condensate			e address to w	hich approved	copy of this	form is to be s	eni) ;	
				<u> </u>						
Name of Authorized Transporter of Ca	- F	or or	Dry Gas XX	1	e address to w	* -			-	
Gas Company of New M I well produces oil or liquids,	exico Unit	Sec. Tw	p. Rge.	Post Of	fice Box	1899 When		eld, NM	87413	
ve location of tanks.	i				,		•			
this production is commingled with the	iat from any oth	ner lease or pool	, give comming	ling order num	ber:					
V. COMPLETION DATA				,	·	·		, 	_,	
Designate Type of Completic	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ale Spudded		pl. Ready to Pro	d.	Total Depth		<u> </u>	P.B.T.D.	J	 -	
•		,,	_	,			1.5.1.5.			
levations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
rforations				<u> </u>		Depth Casing Shoe				
eriorations							Depth Casin	g Shoe		
	т	TIRING CA	SING AND	CEMENTI	JG RECOR	<u>.</u>	<u> </u>			
HOLE SIZE	~	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
,										
						<u></u>				
TEST DATA AND REQUI	FCT FOD A	HOWARI	Tr .	<u>. </u>			l			
IL WELL (Test must be after				be equal to or	exceed ton allo	wable for this	dentimer heri	iar (iali. 24-bour	unidado esta dest	
ate First New Oil Run To Tank	Date of Tes		33 (3 5/2 //25)		thod (Flow, pu				- 1	
				J			N.	Man Made Company		
ngth of Test	Tubing Pres	sure		Casing Pressu	re		Choke Size	DEC1 5	1993	
ctual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- NO	L CON	. DIV	
o timot t								DIST.	3	
AS WELL				BOLL OF THE	. 40/05					
ctual Prod. Test - MCF/D	Length of T	esi		Bbls. Condens	<i>'</i>		Gravity of C	ondensate	- ;	
sting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size			
and the second of the second o		,								
I. OPERATOR CERTIFIC	CATE OF	COMPLIA	NCF							
I hereby certify that the rules and reg				C	IL CON	SERVA	I NOITA	DIVISIO	N	
Division have been complied with an	d that the inform	mation given ab		}		ſ	DEC 15	1993		
is true and complete to the best of my	y knowledge an	d belief.		Date	Approved) [O I O	1555		
14	· 0	The	-	3410	p.p., 0 100		` ~	1 /		
- Maril	1. To	wor.	<u> </u>	By_		3	$\supset_{\mathbb{R}} \mathcal{O}$	kong/		
Sheryl J. Carruth	ı Regula	tory Mari	ager			SUPER	VISOR D	IST RICT	# 3	
Printed Name		Title	-`	Title_	•		· -		_	
11/30/93	21	4/701-83		1100_						
Date		Telephone	e No.	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells