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LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		

SANTA FE	1	ONSERVATION COMMISSION Form C-104 FOR ALLOWABLE Supersedes Old C-104 and C-110		
FILE / C	-	AHD	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GAS	
OIL /				
TRANSPORTER GAS /				
OPERATOR / PRORATION OFFICE				
Operator	1	and the second s		
SOUTHERN UNION PRODUC	TION COMPANY	· · · · · · · · · · · · · · · · · · ·		
P. O. Box 808, FARMIN	IGTON. NEW MEXICO 87401			
Reason(s) for filing (Check proper box	:)	Color (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas	F 1		
Change in Ownership	Castnehnad Gas Conden	Processor .		
If change of ownership give name and address of previous owner				
a. DESCRIPTION OF WELL AND	LEASE			
Lease Name  JICARILLA "A"	Well No. Pool Name, Including Fo		ch or Fee FEDERAL Legse No. CONTRACT	
Location	Ma-au	4460	F	
Unit Letter A : 118		_	The EAST	
Line of Section 24 To	wmship 26 NORTH Range	4 WEST , NMPM, RIO	ARRIBA County	
EM. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Ot		Address (Othe address to which appro		
PLATEAU NG. Name of Authorized Transporter of Ca	ısinghead Gas 🗍 or Dry Gas 💢	FARMINGTON, NEW MEXICO Address Give address to which appro 1500 FIDELITY UNION TO	ved copy of this form is to be sent)	
SOUTHERN UNION GAS CO		VALLAS. IEXAS /52UI	ATTN: NOBERT WICURARY	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas not fally denoted the Wh	en	
give location of tanks.	ith that from any other lease or pool,	No and an order number		
COMPLETION DATA				
Designate Type of Completi		XX Deepen	Plug Back   Same Restv. Diff. Restv.	
Date Spudded	Date Compt. Ready to Prod.	TEON PKB	7552 FT. R.K.B.	
<b>9-7-73</b> Elevations (DF, RKB, RT, GR, etc.)	10-29-73 Name of Producing Formation	7590 FT. R.K.B.	Tuping Depth	
7136 FT. R.K.B.	MESAVERDE	5494 FT. R.K.B.	5985 FT. R.K.B.	
Perforations <b>5494 - 6016</b>			7589 FT. R.K.B.	
7474 0010	TUBING, CASING, AND	CEMERTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13=3/4" 9=7/8"	10-3/4" 7-5/8"	345 FT. 4050 FT. STAGE COLLAR	250 SACKS AT 2200 FT. 1ST STAGE	
9=1/0	GEMENTED W/550 CU.FT.	2ND STAGE CEMENTED W/70	O CU.FT. CEMENT	
6=3/4"	5-1/2" (LINER)	3912 - 7589 FT.	and must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Teet	Producing herhod (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Procours	Casing Pressure	PENER	
23114111 01 1 221		/R	(Priars)	
Actual Prod. During Test	Oil-Bbla.	Motes - Sblu.	Gas-MCF 2.7 1973	
GAS WELL		<del></del>	CON. COM.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Canadasts/MMCF	DISTY oBCon eneate	
1930 Testing Method (pitos, back pr.)	3 HOURS Tubing Presews (Shut-in)	Casing Freedure (Shut-in)	Choke Size	
BACK PRESSURE	1198	1204	3/4"	
VI. CERTIFICATE OF COMPLIAN	NCE	11	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 2 7 1973 , 19		
		Original Signed by A. R. Kendrick		
accident to the and complete to the	- · · ·	PETROLEUM ENGI	NEER DIST. NO. 3	
			compliance with RULE 1104.	
	4	de la companie de la manuage for alle	wable for a newly drilled or deepened anied by a tabulation of the deviation	
DAN R. COLLIER (Signature) OFFICE MANAGER		ો ાદારા taken on the well in acc	ordeace with RULE 111.	
	MANAGER (itle)	All Cactions of this form meable on new and recompleted w	oust be filled out completely for allow- vells.	
NOVEMBER 20. 1973		•	II III and VI for changes of owner,	
	Date)	Fill out only Sections I, well name on number, or transpo	rten or other such change of condition. at be filed for each pool in multiply	