Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.		TO TRAN	SPORT O	IL AND NA	TURAL G	AS				
Openior Merit Energy Company	, -			·	· · · · · · · · · · · · · · · · · · ·	Well	API No.	0 20	1 2/	
		*00					<u>0 039</u>	1 ac	1621	
Address 222 Merit Drive, S		000	Dal		as 75251					
Reason(s) for Filing (Check proper box) New Well		Change in T	ransporter of:	Oil	nes (Please expl	lain)				
Recompletion	Oil		Dry Gas	ਸ਼ਾਸ	FECTIVE	TIME 1	1002			
Change in Operator KX	Casinghea		Condensate	ш	LECTIVE .	JUNE 1,	1993			
If change of operator give name and address of previous operator Sou	thern Un	nion Exp	loration	Company	324 Hwy	YS64,	NBU3001	Farmi	ngton, NM 8	
U. DESCRIPTION OF WELI								· · · · · · · · · · · · · · · · · · ·		
Lease Name			ool Name, Inclu	ding Formation			of peace		Lease No.	
Jicarilla A Location		14	Blanco I	Mesa Ver	lesa Verde State			105		
Unit Letter A	:118	86 B	ant Community	N		170 -		_		
			eet From The _	North Li	e and	LbQ 14	et From The	<u>East</u>	Line	
Section 24 Townsh	nip 261	N R	ange 4W	,N	MPM, R	io Arril	oa		County	
II. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND NATI	IRAL GAS						
Name of Authorized Transporter of Oil		or Condensa			ve address to wi	hich approved	copy of this	form is to be	sens) ;	
Name of Authorized Transporter of Casi	nghead Gas		r Dry Gas 🔯	Addma- (C)		Link a		· · · · · · · · · · · · · · · · · · ·		
Gas Company of New Me	Address (Give address to which approved copy of this form is to be sent) Post Office Box 1899 Bloomfield, NM 87413									
If well produces oil or liquids, ive location of tanks.	Unit	Sec. T	wp. Rge.	Is gas actually connected? When ?					0.413	
this production is commingled with that	(mm any oth	er lease or po	ol oive commine	ling order sum						
V. COMPLETION DATA	nom any our	ici icase or por	M, give containing	hing order from	oer					
Decianate Time of Completion	(V)	Oil Well	Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		ol. Ready to Pr	<u> </u>	Total Depth	L	i		<u> </u>		
on openin	Date Comp	n. Ready to Fi	ou.	Total Deput	Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Form	ation	Top Oil/Gas Pay			Tubing Depth			
erforations										
VI. VI. BALOUS							Depth Casin	ig Shoe		
	Т	UBING, C	ASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	SING & TUBI	NG SIZE	DEPTH SET			SACKS CEMENT			
. TEST DATA AND REQUE	ST FOR A	TIOWAD	IF	<u> </u>			<u>L</u>			
IL WELL (Test must be after				s be equal to or	exceed top allo	wable for this	dep jh er bed	for full 24 hos	we had to the	
rate First New Oil Run To Tank	Date of Tes				thod (Flow, pu					
andle of Tart	T.A.: D			Carina Danasana			Chake dize of 0 = 1002			
ength of Test	Tubing Pressure			Casing Pressure			Chesce DEC1 5 1993			
ctual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas-Nefil CON			
	<u> </u>	 		<u> </u>			0.	→ DIST		
GAS WELL							<u> </u>			
ictual Prod. Test - MCF/D	Length of T	Test		Bbls, Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
· ·							<u></u>			
I. OPERATOR CERTIFIC	ATE OF	COMPLI	ANCE			CEDV	TION	רוו יוכוע	7 NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION DEC 1 5 1993						
is true and complete to the best of my	knowledge an	d belief.		Date	Approved		EP 19	1333		
The second	Λ.	The state of the s		Dale	whhinse		\ ~/) /		
Signature Signature				By_	By Bull Charles					
Sheryl J. Carruth Regulatory Manager				SUPERVISOR DISTRICT #3						
Printed Name 11/30/93	21	Ti .4 / 701 – 8.	tle 377	Title			· ·		·	
Date		Telepho								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.