24.

SUBMIT IN TRIPLICATE.

(Other instructions reverse side)

Form approved. Rudget Bureau No. 42-R1425.

UNITED STATES

on	nauget	Dureau	140.	42-R142
	30-039	n – 5	0	633

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO.			
APPLICATION	N FOR PERMIT			I. OR PLUG B	ACK	SF 079265 6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
la. TYPE OF WORK	LL 🛚	DEEPEN		PLUG BAG		7. UNIT AGREEMENT NA	ME	
b. TYPE OF WELL OIL C. WELL W	AS OTHER		SING		LE	8. FARM OR LEASE NAM	E	
2. NAME OF OPERATOR	CLC CITER					Klein		
El Paso Natur	al Gas Company					9. WELL NO.		
3. ADDRESS OF OPERATOR						24		
PO Box 990. I	Farmington, NM eport location clearly and	87401				10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R At surface	eport location clearly and					Basin Dakota		
		1	550'S,	810'W .		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	e					Sec. 34, T-26-N, R-6-W NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH		
	······································		· · · · · · · · · · · · · · · · · · ·			Rio Arriba	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)						NO. OF ACRES ASSIGNED TO THIS WELL.		
18 DISTANCE PROM PROF	OSED LOCATION*		19. PROP	OSED DEPTH	SED DEPTH 20. ROTARY OR CABLE TOOLS		W. R	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				7571' Ro			Rotary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	•				22. APPROX. DATE WO	RK WILL START	
6783'GR								
23.	1	PROPOSED CASI	NG AND	EMENTING PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER P	700T	SETTING DEPTH	QUANTITY OF CEMENT			
13 3/4''	9 5/8''		2.3#	200'	.	224 cu.ft. to	circulate	
8 3/4"	4 1/2"	1	0.5#	55 <u>43'</u>	ļ			
7 7/8"	4 1/2"	1	0.5#	6500'				
7 7/8''	4 1/2''	1	1.6#	7571'				
2nd stage - 3	49 cu.ft. of slurr 78 cu.ft. of slurr 07 cu.ft. of slur	cy, 50% exc	ess to	cover the Mesa	ı Verde	formation.		
Selectively pe	erforate and sand	lwater fract	ure the	Dakota forma	tion.			
The S/2 of Se	ction 34 is dedic	ated to this	well.	OFF		MAY 2	; 197 3	
THE 5/2 OF SE	etion of is dedic	acca to this	17 0216	KLISTY		u. s. edilidi Rozenia	SAL SURVEY , COLO.	
				. B			3	

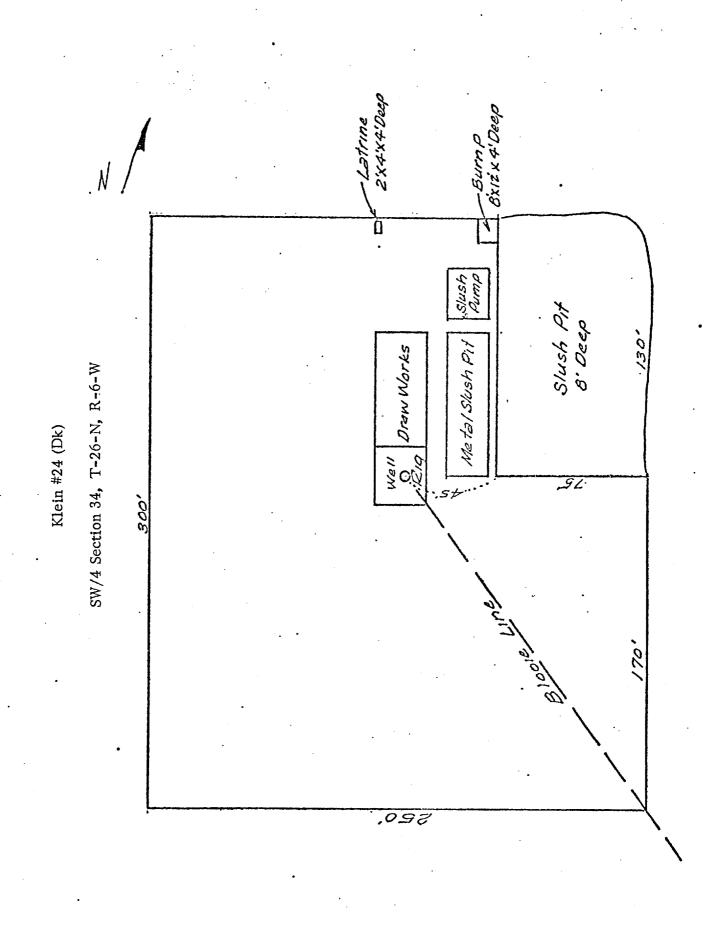
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back that data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent data on si OIL COM. COM. preventer program, if any. DIST 3 May 24, 1973 DATE SIGNED A (This space for Federal or State office use) APPROVAL DATE DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

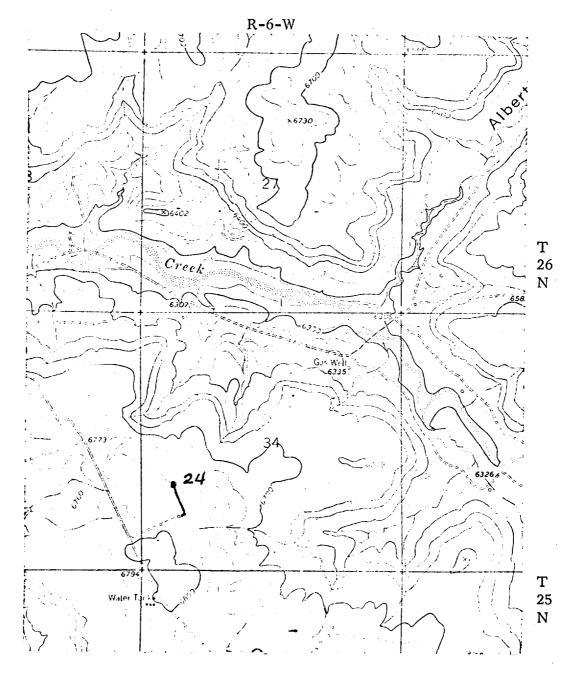
Form, C-10... Supersedes C-128 Effective 1-1-1

All distances must be from the outer boundaries of the Section

EL I	PASO NATURAL (AS COMPANY	KIE IN		(SF-079265)	24	
Chat I offer L	34	Yownship 26-N	. Rande 6	i unit	RIO ARRIB	Α .	
1550	oution of Well: feet from the	SOUTH line mi	810	feet in m t	WEST		
6 7 83	Eredoning Por I		[Popl	SIN DAKOTA		320.00	
1. Outline th	ne acreage dedica	ted to the subject w	ell by colore	d pencil or hach	ure marks on the	plat below.	
	han one lease is nd royalty).	dedicated to the we	ll. outline ea	ch and identify t	he ownership the	reof (both as to working	
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?						
[] Yes		aswer is "yes;" type					
If answer	is ''no.'' list the	owners and tract des	criptions whi	ch have actually	been consolidate	d.: (Use reverse side of	
No allowal forced-poo	ble will be assign	ed to the well until a	l interests ha	ive been consoli	dated (by commu	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
sion.						CERTIFICATION	
			1				
	1		1		tained herei	tify that the information con- n is true and complete to the	
			! 		D. G.	nowledge and belief. igned by Brisco	
					Drilling (Clerk	
			!		1	itural Gas Company	
			1 		Annual Contract of	973	
		SECTION 3	!		Dati		
			~~~	////	X		
	 	SF-07\265			KI	ertify that the well location is plot was plotted from field	
	<u> </u>	1			i Xi	tual surveys made by me or pervision, and that the same	
810	\		! !		is true and knowledge a	correct to the best of my nd belief.	
}			-			·	
	20,		1		MAY	8, 1973	
	12:	:	! ! !		N	described three processing	
				~ ^ ^ ^ ·	Jane	Opluen	
0 330 660	90 1320 1650 199	0 2310 3540 200	2 1500	1000 500	Certificate No	1760	



Klein #24 (Dk)
SW/4 Section 34, T-26-N, R-6-W



Pipeline and Road Same Right-of-Way