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Appropriate District Office
DISTRICT I
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State of New Mexico | Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQUES	ST FOR A	O TRANSI										
1. Operator N	ame and Ac	ldress		2. OGRID Number									
MERIDIAN OIL INC								14538					
	P.O. Box 4	289, Farmir	ngton, Ne	w Mexico 87	7499								
						DHC R-10239	Recompletion						
				5. Pool Nan	ne			6. Pool Code					
30-039-20633				Ensenada M	lesa Gallup		96321						
7. Property Code				8. Property Na	me		9. Well Number						
7228				Klein				24					
II.		ace Locati	on					}					
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
L	34	26N	6W		1550	South	810	West	Rio Arriba				
III.	11. Bott	om Hole I	ocation										
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
12. ise Code	13. Producing Method Code		14. Gas Connection Date		15. C-129 Permit Numb	et et	16. C-129 Effective Date		17. C-129 Expirationn date				
F	Flowing												
III. Oil and	Gas Tran	sporters			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	14060088004 94014018018180500095009704	.,	***************************************					
18. Transporter	19. Transporter Name				20. POD	21. O/G		22. POD ULSTR					
OGRID		and Address						and Des	cription				
14538	Meridian Oil Inc			1877110	O								
						C			····				
7057	El Paso Na	atural Gas C	ompany		1877130	G			Printed the contract				
				,				미분(당					
								ng JOE	2 1 1995 L				
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								<i>{{}}</i> }}	2 1 1995 世
IV. Produced Water		l						OIL CO	WING MC
23. POD	24. POD ULSTR Location and Description					Description	DIST. 3		
1877150									
V. Well Completion Data						20 4 5 ml 5 mm 2000 mm 20 70 70 70 70 70 70 70 70 70 70 70 70 70		Aqabbservereeahansoosaacess	***************************************
25. Spud Date 26. Ready	Date 27. TD				28. PBTD			29. Perforations	
7/24/73 7/6/95	7572				CIBP 7000			6332-6607	
30. Hole Size		g & Tubing Size			32. L	Depth Set		33. Sacks Cement	
13 3/4	9 5/8					206		224 cu.ft.	
8 3/4 & 7 7/8	4 1/2			7572			1838 cu.ft.		
	2 3/8					6442			
VI. Well Test Data									
34. Date New Oil	<u> </u>		36. T	Γest Date	37.	Test Length	38. Tbg. Pres	sure	39. Csg. Pressure
7/6/95				7/6/95	1		SI 960		SI 960 45. Test Method
40. Choke Size	41. Oil		42. V	, , , , , , , , , , , , , , , , , ,			44. AOF		
	40			Gal - 60 Dak- 200			- 	Flowing	

40. Choke Size

41. Oil
42. Water
43. Gas
44. AOF
Gal - 60 Dak- 200

45. Test Method
Gal - 60 Dak- 200

46. I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above is true
and complete to the best of my knowledge and belief.

Approved by:
Signature

Signature

Aug - 3 1995

Printed Name Approval Date: Add 5 133
Peggy Bradfield 3

Title: Regulatory Affairs

7/20/95 Telephone No. 505-326-9700

47. If this is a change of operator fill in the OGRID number and name of the previous operator

17. If this is a change of operator fin in the OORID number and name of the previous operator

Previous Operator Signature Printed Name Title Date