

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF 078879

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Canyon Largo Unit

8. FARM OR LEASE NAME  
Canyon Largo Unit

9. WELL NO.  
241

10. FIELD AND POOL, OR WILDCAT  
Devils Fork Gallup

11. SEC. T. R. M. OR BLK. AND  
SURVEY OR AREA  
Sec. 23, T-25-N, R- 7-W  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE  
Rio Arriba NM

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 1460'S, 1840'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6810'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-12-85 MOL and RU. Pulled rods and tubing. Set 4 1/2" cmt. ret. at 6555'. Squeeze cemented Dakota perforations with 85 sks. Class "B" with 2% calcium chloride (100 cu.ft.).

10-14-85 Pressure tested casing to 4000, ok. Perforated 6158-76', 6182-97', 6202-14', 6232-78', 6284-92', 6310-46' with 12 spz. Fraced with 135,000# 20/40 sand and 155,706 gal. slick water. Flushed with 4116 gallons water.

10-15-85 Set BP at 6140'. Tested casing, ok. Perforated 2 squeeze holes at 5997' and squeezed with 50 sks. Class "B" with 2% calcium chloride (59 cu.ft.) WOC.

10-16-85 Drilled out cement. Perforated 5997-6007', 6014-20', 6023-34', 6056-70', 6084-6106' and 6112-6122' with 12 spz. Fraced with 36,000# 20/40 sand and 49,990 gallons slickwater. Flushed with 880 gallons water.

10-17-85 CO sand. Attempted to refrac upper stage. Frac'd with 18,018# 20/40 sand and 28,018 gallons slick water. Sanded well off.

10-18-85 Tripped in hole blowing down. Stuck tubing.

10-19-85 Cut off tubing at 5337'. Left 844' tubing in hole.  
(cont'd on back)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Clerk

ACCEPTED FOR RECORD 1-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOV 07 1985

DATE

NOV 05 1985

FARMINGTON RESOURCE AREA

BY Smm

OIL CON. DIV.  
DISTRICT

\*See Instructions on Reverse

10-20-85 Recovered 559' fish. Found casing collapsed  
5936'. Now milling on casing.  
10-22-85 CO to 5963'. Tripped in hole with wash pipe  
to wash over fish.  
10-26-85 Milled side out of casing. Could not  
retrieve fish. Ran 174 jts. 2 3/8" tbg.  
4.7#, J-55 set at 5703'. Left hole full of  
mud. Will submit sundry notice for plug and  
abandonment. Hole junked.

**RECEIVED**

NOV 12 1985

OIL CON. DIV.  
DIST. 3