

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
NOV 13 1985

LEASE DESIGNATION AND SERIAL NO.
SF 078879

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME
Canyon Largo Unit

FARM OR LEASE NAME
Canyon Largo Unit

WELL NO.
241

FIELD AND POOL, OR WILDCAT
Devils Fork Gallup

SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA
Sec. 23, T-25-N, R-7-W
NMPM

COUNTY OR PARISH
Rio Arriba

STATE
NM

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENSR ☐

3. NAME OF OPERATOR
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1460'S, 1840'W

At top prod. interval reported below

At total depth

RECEIVED

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6-26-73 16. DATE T.D. REACHED 7-14-73 17. DATE COMPL. (Ready to prod.) 11-16-75 18. ELEVATIONS (OF. R&B. RT. GR. ETC.)* 6810' GL 19. ELEV. CASINGHEAD 6810'

20. TOTAL DEPTH, MD & TVD 7276' 21. PLUG. BACK T.D., MD & TVD 7260' 22. IF MULTIPLE COMPL. HOW MANY* One 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5997- 6346' (Devils Fork Gallup) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL; FDC-GR; CNL-GR; Temp. Survey 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	234'	13 3/4"	234 cu ft	
4 1/2"	10.5&11.6#	7276'	8 3/4" & 7 7/8"	1764 cu ft	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5703'	

31. PERFORATION RECORD (Interval, size and number) 6158-76, 6182-97, 6202-14, 6232-78, 6284-92, 6310-46 w/12 SPZ. 2nd stage 5997-6007, 6014-20, 6023-34, 6056-70, 6084-6106, 6112-6122 w/12 SPZ.

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6158-6346'	135,000# 20/40 sand & 155,706 ga slickwater
5997-6122'	36,000# 20/40 sand & 49,990 gals slickwater

33.* PRODUCTION Re-Frac Upper Stage/18,018# 20/40 sand & 28,018 gals slickwt

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

WELL NOT TESTED-HOLE JUNKED-PLAN TO P&A

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE 11-7-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2586'	4095'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2586'	
Mesa Verde	4095'	4804'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4095'	
Point Lookout	4804'	5988'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	4804'	
Gallup	5988'	6790'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg.interbed sh	Gallup	5988'	
Greenhorn	6790'	6860'	Highly calc gry sh w/thin lmst.	Greenhorn	6790'	
Graneros	6860'	7038'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6860'	
Dakota	7038'	7276'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7038'	

38. GEOLOGIC MARKERS