

DISTRIBUTION	
ALTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
P. O. Box 990, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Canyon Largo Unit Well No. 241 Pool Name, including Formation Basin Dakota Kind of Lease State, (Federal) or Fee SF078879 Lease No. SF078879
Location
Unit Letter K 1460 Feet From The S Line and 1840 Feet From The W
Line of Section 23 Township 25N Range 7W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit K Sec. 23 Twp. 25N Rge. 7W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 06-26-73 Date Compl. Ready to Prod. 11-16-75 Total Depth 7276' P.B.T.D. 7260'
Elevations (DF, RKB, RT, GR, etc.) 6810' GL Name of Producing Formation Dakota Top Oil/Gas Pay 6906 Tubing Depth 7043'
Perforations 6906', 6908', 6912', 6972', 6974', 6976', 7020', 7022', 7024', 7040', 7042', 7044', 7060', 7062', 7064', 7092', 7094', 7096', 7098' Depth Casing Shoe 7276'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13 3/4" 9 5/8" 234' 225 cu. ft.
8 3/4" and 7 7/8" 4 1/2" 7276' 1764 cu. ft.
2 3/8" 7043' Tbg

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil-Bbls. Water-Bbls.
Choke Size
Gas-MCF DEC 12 1975
OIL CON. COM. DIST. 3

GAS WELL
Actual Prod. Test-MCF/D Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate
TSTM
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Calc. A.O.F. 410 1712

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Drilling Clerk
December 12, 1975
OIL CONSERVATION COMMISSION
APPROVED
ORIGINAL SIGNED BY N. E. MAXWELL, JR.
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple