1a. TYPE OF WORK

b. TYPE OF WELL WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. zone

6396'GR

CKUS

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES reverse side)

30-039-20650 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** SF 079265 6. IF INDIAN, ALLOTTEE OR TRIBE NAME. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME DRILL X DEEPEN | PLUG BACK WELL X MULTIPLE X S. FARM OR LEASE NAME OTHER Klein 9. WELL NO. <u>El Paso Natural Gas Company</u> 21 PO Box 990, Farmington, NM 87401
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs
Chacra Chacra 1450'N, 1600'W Sec. 34, T-26-N, R-6-W **NMPM** 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE Rio Arriba | New Mexico 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED PROTECTION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) TO THIS WELL 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH

3615'

23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 13 3/4" 9 5/8" 32.3# 120' 135 cu.ft. to circulate 8 3/4" 2 7/8" 6.4# 2675' 346 cu.ft. to cover Ojo Alamo 6 3/4" 2 7/8" 6.4# 3615' 285 cu.ft. to cover Lewis

Selective zones in the Pictured Cliffs and Chacra formations will be perforated and sand-water fracture. The well will be completed as a Pictured Cliffs Chacra Dual well with two parallel strings of 2 7/8" production casing.

The NW/4 of Section 34 is dedicated to this well.

Rotary

22. APPROX. DATE WORK WILL START*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive pp d new productive zone pr

| signed D. G. Brices | Drilling Clerk | June 6, 1973 | |
|--|----------------|--------------|--|
| (This space for Federal or State office use) | | | |
| PERMIT NO. | APPROVAL DATE | | |
| APPROVED BY | TITLE | DATE | |
| CONDITIONS OF APPROVAL, IF ANY: | • | JUN 7 1973 | |

*See Instructions On Reverse Side

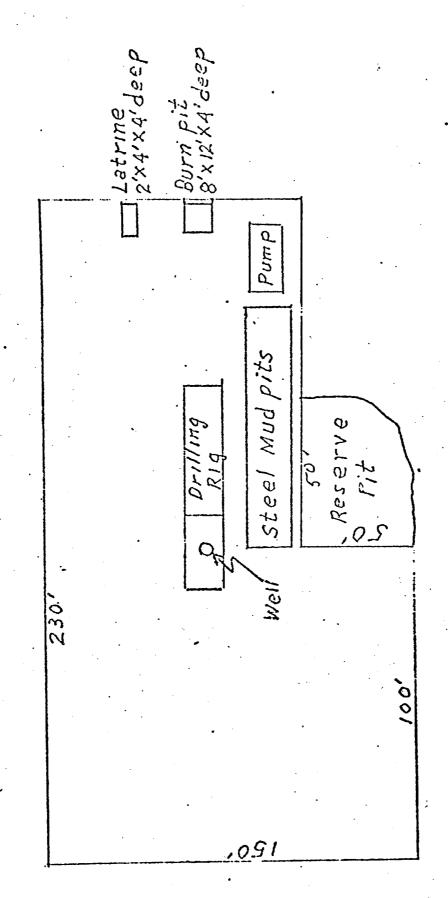
U.S. ELECTIONS CHAVEY 945.a. Att, 636**0.**

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Firm, C-10. Supersedes C+128 Effective (-1-4)

All distances must be from the outer boundaries of the Section

| EL PAS | SO NATURAL G | | Lettse KIEIN | (SF-079265) | 21 |
|--|---|--|---|---|--|
| Prophilip ther | 34 | 26-N | 6-W | R IO ARRIBA | |
| 1450 | rtion of Welli offers from the | NORTH lines on t | | Haraga ease WEST | .11 |
| 6396 | PICTUR | ED CLIFFS-CHACRA | COL SO. BLANCO I | | 60.00 |
| 2. If more the interest ar 3. If more that dated by a light result of the interest are the | an one lease is droyalty). an one lease of ommunitization. The No lease of the strong | s dedicated to the well different ownership is cunitization, force-pooling answer is "yes?" type or owners and tract descriptions. | , outline each and ide ledicated to the well, ng. etc? f consolidation | have the interests of all OIL Countries of all OIL | ner8 1973 onsoli- CON. COM. DIST. 3 |
| | | | | I hereby certify to tained herein is to best of my knowled Original Sign D. G. Bri | TELLATION that the information control and complete to the edge and belief. ed by |
| /600 | F-079265 | SECTION 34 | | Drilling C | letural Gee Co. |
| | | | | MAY 7, 19 | The state of the s |



Klein No. 21 NW/4 Sec 34, T-26N, R-6W

