

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1450'N, 1600'W

RECEIVED

SEP 26 1973

OIL CON. COM.
DIST. 3

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Klein

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

So. Blanco PC and
Unders. Chacra Eyt11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 34, T-26-N, R-6-W
NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or etc.)

6396'GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☒

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-12-73 Pictured Cliffs TD 2715'. Ran 88 joints 2 7/8", 6.4#, J-55 production casing, 2704' set at 2715'. Baffle set at 2705'. Cemented with 340 cu. ft. cement. WOC 18 hours.

Chacra TD 3605'. Ran 116 joints 2 7/8", 6.4#, J-55 production casing, 3594' set at 3605'. Baffle set at 3594'. Cemented with 286 cu. ft. cement. WOC 18 hours. Top of cement at 2125'.

7-20-73 Tested casing to 4000#-OK. PBTD 2705' Pictured Cliffs. Perf'd 2550-66', 2590-2610' and 2636-461 with 20 shots per zone. Frac'd with 50,000# 10/20 sand and 36,500 gallons treated water. Dropped two sets of 20 balls each. Flushed with 640 gallons water.

PBTD 3594'. Chacra. Perf'd 3548-74' and 3562-72' with 20 shots per zone. Frac'd with 34,000# 20/40 sand and 40,000 gallons treated water. Dropped one set of 20 balls. Flushed with 870 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

September 24, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

JX