SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
MENT OF THE INTERIOR

(Other instructions on reverse side) 30-039- 20651

4. DISTANCE IN MILES AND DIRECTION PROM NEAREST TOWN OR PORT OFFICE* 10. DISTANCE FROM PROPOSED* RIO ATTIBA 11. ROO, OF ACRES IN LEASE RIO ATTIBA New Mexic Rio ATTIBA New Mexic 11. No. OF ACRES IN LEASE RIO. 92 12. COUNTY OR FARISH RIO. ROOF ACRES ASSIGNED ROOF ACRES ROOF AC		DEPARIMENT	5. LEASE DESIGNATION AND SERIAL NO.					
A PTRY OF WELL DRILL DEPEN PLUG BACK TO STATE TO STATE		GEOLO	GICAL SURV	EY ·			SF 079265	
DRILL TO DEEPEN DIVISION PLUG BACK DIVISION SALES TO SERVING DEEPEN DIVISION SALES OF SALES O		N FOR PERMIT	O DRILL,	DEEPEN	1, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
El Paso Natural Gas Company Notation of Operation El Paso Natural Gas Company PO Box 990, Farmington, NM 87401 Location for well, (Report Jocation Jean's and la recerdance with any State requirements.*) At surface 940'S, 1600'W At proposed pred, 2002 4. Distance in Miles and directions from Nearegy town or poet office.* Department from the proposition of the prop	DRI	LL 🔯	DEEPEN		PLUG BA	YCK 🗆	7. UNIT AGREEMENT NAME	
ADDITION OF PRINCIPLE AND DIRECTION FOR A STATE OF CARINO WHILE STATE OF A ST	WELL L.J. W	ELL OTHER				IPLE X	S. FARM OR LEASE NAME	
PO Box 990, Farmington, NM 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 940'S, 1600'W At proposed prod. some 940'S, 1600'W At proposed prod. some 4. Distance in miles and direction from the normal state of the proposed production clearly and in accordance with any State requirements.*) D. Distance in miles and direction from the normal state of the norm		al Gas Company					Klein	
PO Box 990, Farmington, NM 87401 LECKING OF WALL (Report location clearly and in accordance with any State requirements.*) At preposed pred. 2002 A								
At proposed prod. sone 940'S, 1600'W At proposed prod. sone 12 colory C. Chacra Sec. 30, T-26-N, R-6-W 12 colory C. Chacra Sec. 30, T-26-N, R-6-W 13 color Artistal Sec. 16 color Sec. 30, T-26-N, R-6-W 14 DISTANCE FROM PROPOSED* 15 color C. Chacra Sec. 30, T-26-N, R-6-W 16 No. of Achies and Sec. 30, T-26-N, R-6-W 17 ratio of Artistal Sec. 16 color Sec. 30, T-26-N, R-6-W 18 color C. Chacra Sec. 30, T-26-N, R-6-W 19 color Achies of Sec. 30, T-26-N, R-6-W 10 color Achies of Sec. 30, T-26-N, R-6-W 10 color C. Chacra Sec. 30, T-26-N, R-6-W 11 color C. Chacra Sec. 30, T-26-N, R-6-W 12 color C. Chacra Rio Artistal Sec. 16 color Color Sec. 30, T-26-N, R-6-W 18 color C. Chacra Sec. 30, T-26-N, R-6-W 19 color C. Chacra Sec. 30, T-26-N, R-6-W 10 color Col		Farmington, NM	87401					
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APPROVAL DATE ROSAL PREMIT NO. APPROVAL DATE 1335' ROTATY 22 APPROX. DATE WORK WILL START*	18. DISTANCE FROM PROP	OSED LOCATION®	······································	19. PROPOSED DEPTH 20. ROT			RY OR CABLE TOOLS	
BILK OF HOLE SIZE OF CASING AND CEMENTING PROGRAM BILK OF HOLE SIZE OF CASING WEIGHT PER POOT SETTING DEPTH QUANTITY OF CEMENT 13 3/4" 9 5/8" 32.3# 120' 135 cu. ft. to circulate 8 3/4" 2 7/8" 6.4# 2375' 390 cu. ft. to cover Ojo Alamo 6 3/4" 2 7/8" 6.4# 3335' 290 cu. ft. to fill to 2375' Selective zones in the Pictured Cliffs-and Chacra formations will be perforated and sand-water fractured. The well will be completed as a Pictured Cliffs - Chacra dual well with two parallel strings of 2 7/8" production casing. The SW/4 of Section 30 is dedicated to this well. WEIGHT SW/4 is	OR APPLIED FOR, ON THE	S LEASE, FT.		3335' Ro		Rot	· · · · · · · · · · · · · · · · · · ·	
BUX OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 13 3/4" 9 5/8" 32.3# 120' 135 cu. ft, to circulate 8 3/4" 2 7/8" 6.4# 2375' 390 cu. ft, to cover Ojo Alamo 6 3/4" 2 7/8" 6.4# 3335' 290 cu. ft. to fill to 2375' Selective zones in the Pictured Cliffs-and Chacra formations will be perforated and sand-water fractured. The well will be completed as a Pictured Cliffs - Chacra dual well with two parallel strings of 2 7/8" production casing. The SW/4 of Section 30 is dedicated to this well. WARDING DEACHER PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout revenue program. If ADJ. (This space for Federal or State office use)	•	ther DF, RT, GR, etc.)	•			•	22. APPROX. DATE WORK WILL START*	
Selective zones in the Pictured Cliffs and Chacra formations will be perforated and sand-water fractured. The well will be completed as a Pictured Cliffs - Chacra dual well with two parallel strings of 2 7/8" production casing. The SW/4 of Section 30 is dedicated to this well. **Above bpace describe proposed feogram: If proposal is to deepen or plug back, give data on present productive some and proposed new productive reventer program, if any. **Above describe program, if any.** **TITLE **Drilling Clerk** **Drilling Clerk** **Date June 7, 1973 June 7, 1973 **Chacra formations will be perforated and sand-water fractured. The well will be completed as a Pictured Cliffs - Chacra dual well with two parallel strings of 2 7/8" production casing. **Above brace describe proposed feogram: If proposal is to deepen or plug back, give data on present productive some and proposed new productive reventer program, if any. **Approval date** **Drilling Clerk** **Date**	6186'GR		nonogen grat		THE PROPERTY OF THE PARTY OF TH			
13 3/4" 9 5/8" 32,3# 120' 135 cu. ft. to circulate 8 3/4" 2 7/8" 6,4# 2375' 390 cu. ft. to cover Ojo Alamo 6 3/4" 2 7/8" 6,4# 3335' 290 cu. ft. to fill to 2375' Selective zones in the Pictured Cliffs and Chacra formations will be perforated and sand-water fractured. The well will be completed as a Pictured Cliffs - Chacra dual well with two parallel strings of 2 7/8" production casing. The SW/4 of Section 30 is dedicated to this well. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout reventer program, if any. (This space for Federal or State office use) PERMIT NO						KAM		
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(This space for Federal or State office use) PERMIT NO	24.	y. Buises	, TI	TLE	-Drilling Clo	erk	June 7, 1973	
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APPROVED BY / / DATE								
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY		TI	TLE			DATE	

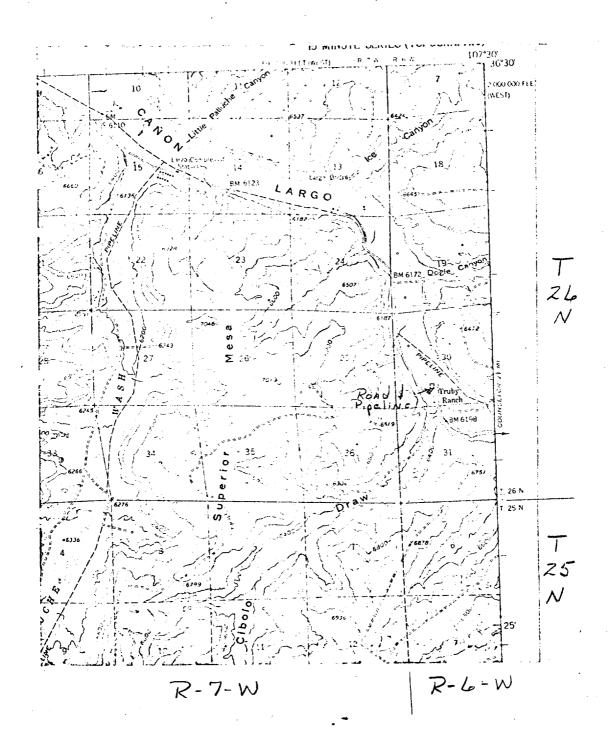
/ MEXICO OIL CONSERVATION COMMIS 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

Norm (1-1); Supersedes 0,-120 Utfective 1-150)

All distances must be from the outer boundaries of the Section

EL PA	SO NATURAL G	AS COMPANY	KLEIN	(SF-079265)	20					
N	30	26 - N	Economic 6⊷N	RIO ARRIBA						
940 940	rich of Wells feet from too	SOUTH	1600	West /	ilas					
6186	PICT URED	CLIFFS-CHACRA		ETURED CLIFFS ETO CHACRA	160.92					
1. Outline the	e acreage dedica	ted to the subject we	ell by colored pencil o	r hachure marks on the pla	t below.					
2. If more the interest an		dedicated to the well	, outline each and ide	ntify the ownership thereo	f (both as to working					
3. If more than one lease of different ownership is dedicated to the well, have the interest of an invariant on solidated by communitization, unitization, force-pooling, etc? Yes No. If answer is "ves," type of consolidation										
Tes	No If an	nswer is "yes." type o	f consolidation	JUN	12 ISIS					
If answer i	s "no!" list the	owners and tract desc	riptions which have ac	tually been consolidated	STe Gver e side of					
No allowab	de will be assign	ed to the well until all	interests have been c	onsolidated (by communit h interests, has been appr	ization, unitization,					
	1		1	CER	TIFICATION					
			i I	I hereby certify	that the information .on-					
	 		1 1 1	best of my know Original Sig						
	·			Drilling Clea	sco					
	l İ		} !	El Pago Nata	rai Gas Co.					
				June 7, 1973						
	i	SECTION 30	! !	1/247						
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s	5 F-07926 5			shown on this p mates of actual under my super	y that the well location lat was plotted from tield surveys made by me or vision, and that the same rrect to the best of my belief					
160	00'									
X	9			MAY 16,	1973					
	940'		, 	Shirt						
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Klein No. 20 SW/4 Sec. 30, T-26N, R-6W



LOCATION AND EQUIPMENT LAT.

