## SUBMIT IN TRIPLICATE\*

fOther instructions on

Form approved Budget Burgau No. 42-R1425.

UNITED STATES reverse side) 30-039. 20652 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SEBIAL NO. GEOLOGICAL SURVEY SF 079266 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTER OR TRIBE NAME 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL []X DEEPEN [ PLUG BACK b. TYPE OF WELL OIL WELL X 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Vaughn El Paso Natural Gas Company 9. WELL NO. 3. ADDRESS OF OPERATOR 24 PO Box 990, Farmington, NM 87401 10. FIRLD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements \*) & Otero Chacra 790'S, 1450'E 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Sec. 27, T-26-N, R-6-W NMPM 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISH | 13. STATE Rio Arriba New Mexico 15. DISTANCE FROM PROPOSED\* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drig, unit line, if any) 160.00 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 3600 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 6323'GR 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 13 3/4" 9 5/8'' 32, 3# 120' 135 cu.ft. to circulate 8 3/4" 2 7/8" 6.4# 2635' 370 cu.ft. to cover Ojo Alamo 6 3/4" 2 7/8" 6.4# 3600' 290 cu.ft. to fill to 2635' Selective zones in the Pictured Cliffs and Chacra formations will be perforated and sandwater fractured. The well will be completed as a Pictured Cliffs - Chacra dual well with two parallel strings of 2 7/8" production casing. The SE/4 of Section 27 is dedicated to this well. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

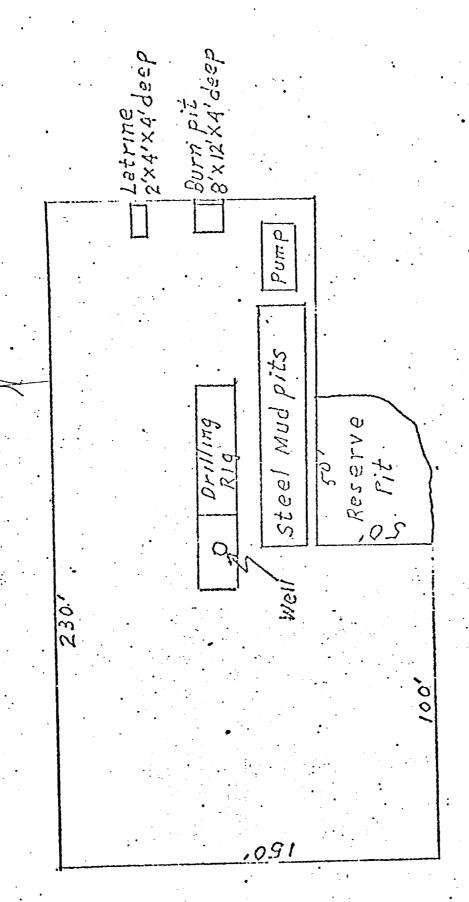
Drilling Clerk June 8, 1973 (This space for Federal or State office use) APPROVAL DATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY :

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-1 a Supersedes C-128 Effective 1-1-61

All distances must be from the outer boundaries of the Section.

EL PASO MATURAL O	SAS COMPANY	Lease VAUCHII	(SF-079266)	2h
O 27 Township 26-N		F- mge	County RIO ARRIBA	
Actual rootinge Location of Welling 790 feet from tile	SOUTH line and	اللات	cet from the	line-
6323 PICTURE	CLIFFS-CHACRA	Poel SO. BIANCO		160 <sub>5</sub> 00 Arrest
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2. If more than one lease is interest and royalty).	dedicated to the wel	l, outline each and ic	lentify the ownership thereo	of (both as to working
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If answer is "no," list the this form if necessary.)	owners and tract desc	riptions which have	actually been consoli <b>i GA</b> .	Con reverse side of
No allowable will be assign	ed to the well until all	interests have been	consolidated (by communi	tization unitzation.
forced-pooling, or otherwise sion.	) or until a non-standar	d unit, eliminating su	ıch interests, has been appı	oved by the Commis-
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			El Paso No	tural Gas Co.
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Varigha No. 24 SE14 Sec. 27, T-ZGN, R-GW

