UNITED STATES SUBMIT IN TRIPLICATE (May 1963) DEPARTMENT OF THE INTERIOR (Other Instructions on r			5. LEASE DESIGNATION AND SERIAL NO.			
	GEOLOGICAL SURVEY	SF 079266 /				
	SUNDRY NOTICES AND REPORTS (this form for proposals to drill or to deepen or plug to the "APPLICATION FOR PERMIT—" for such p.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
OIL GA	S OTHER	7. UNIT AGREEMENT NAME				
2. NAME OF OPERA		8. FARM OR LEASE NAME				
	Satural Gas Company	Vaughn				
3. ADDRESS OF OPE	RATOR	9. WELL NO.				
PO Box 99	0, Farmington, NM 87401	24				
4. LOCATION OF WE See also space 1 At surface	LL (Report location clearly and in accordance with any 7 below.)	So. Blanco Pictured Cliffs and Otero Cla cra Ext.				
		11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA				
		Sec. 27, T-26-N, R-6-W				
14. PERMIT NO.	1 · · · · · · · · · · · · · · · · · · ·	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		13. STATE		
	6	323'GL	Rio Arriba	NM		
16.	Check Appropriate Box To Indicate N	lature of Notice Report, or O	ther Data			
	NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
TEST WATER SI	HUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL		
FRACTURE TREA	T MULTIPLE COMPLETE	PRACTURE TREATMENT X	ALTERING CA	SING		
SHOOT OR ACID	ZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	т•		
REPAIR WELL	CHANGE PLANS	(Other)				
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
17. DESCRIBE PROPOS proposed wor nent to this w	SED OR COMPLETED OPERATIONS (Clearly state all pertinen k. If well is directionally drilled, give subsurface locatork.) •	t details, and give pertinent dates,	including estimated date	of starting any		
	PG (5 1 D) (63001 B) 60	O #100 / 45 * /		•		
7-4-73	PC - Total Depth 2700'. Ran 89	joints 2 //8 , 0.4#, j=:	os production ca	sing,		

2689' set at 2700'. Baffle set at 2689'. Cemented with 372 cu.ft. cement. WOC 18 hours. Top of cement at 2675'.

> Chacra TD - 3596'. Ran 120 joints 2 7/8", 6.4#, J-55 production casing, 3585' set at 3596'. Baffle set at 3585'. Cemented with 296 cu.ft. cement. WOC 18 hours. Top of cement at 1950'.

9-14-73 Tested casing to 4000#-OK.

> PBTD 2689'. Pictured Cliffs perf's 2578-98' with 30 shots per zone. Frac'd with 26,000# 10/20 sand and 24,370 gallons treated water. No ball drops. Flushed with 630 gallons water.

PBTD 3585'. Tested casing to 4000#-OK. Chacra perf'd 3432-48' and 3528-44' with 24 shots per zone. Frac'd with 31,000# 20/40 sand and 32,180 gallons treated water. Dropped one set of 24 balls. Flushed with 850 gallons water.

		1	1 1 2 2 -	1073		1 1 2
18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Drilling Cler	k SEP 20	1212	September	17, 1973
SIGNED 2	TILLE		CON.		D	
(This space for Federal or State office use)			OIL DIST	3/		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _			DAT	Е	**************************************