

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Klein

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT  
So. Blanco Pictured Cliffs  
and Otero Chacra

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30, T-26-N, R-6-W  
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 1700'N, 1840'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6184'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☒  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-12-73 Tested surface casing, held 600#/30 minutes.

7-20-73 Pictured Cliffs TD 2440'. Ran 77 joints 2 7/8", 6.4#, J-55 production casing, 2429' set at 2440'. Baffle set at 2429'. Cemented with 461 cu. ft. cement. WOC 18 hours.

Chacra TD 3405'. Ran 108 joints 2 7/8", 6.4#, J-55 production casing, 3395' set at 3405'. Baffle set at 3394'. Cemented with 283 cu. ft. cement. WOC 18 hours. Top of cement at 1900'.

9-13-73 PBTD 2429' (Pictured Cliffs). Tested casing to 4000#-OK. Perf'd 2356-70', with 28 shots per zone. Frac'd with 20,000# 10/20 sand and 21,100 gallons treated water. No ball drops. Flushed with 580 gallons water.

PBTD Chacra 3394'. Tested casing to 4000# OK. Perf'd 3208-18' and 3298-3308' with 20 shots per zone. Frac'd with 26,000# 20/40 sand and 36,500 gallons treated water. Dropped one set of 20 balls. Flushed with 800 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*H. H. Davis*

TITLE

Drilling Clerk

RECEIVED  
SEP 20 1973  
OIL CON. COM.  
DIST. 3

DATE September 17, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: