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LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	/	<u> </u>
OPERATOR		1	<u> </u>
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE / FILE / U.S.G.S. LAND OFFICE IRANSPORTER GAS /	4	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Supersedes Old C-104 and C-110 Effective 1-1-65		
OPERATOR / PRORATION OFFICE Operator					
El Paso Natural Ga	s Company				
PO Box 990, Farm	ington, NM 87401	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry G	ensate			
Change in Ownership	me				
and address of previous owner					
I. DESCRIPTION OF WELL A	Well No. Pool Name, including	· · · · · · · · · · · · · · · · · · ·			
Klein	23 So. Blanco Pict	ured Cliffs Side, (ed.			
Location F	1700 Feet From The North	ine andFeet From	m The		
Line of Section 30	Township 26N Range	6W , NMPM,	Rio Arriba County		
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	AS			
None of Authorized Transporter El Paso Natural G	of Oil or Condensate 4	PO Box 990,	Farmington, NM 87401 proved copy of this form is to be sent)		
Name of Authorized Transporter El Paso NaturalGa	of Casinghead Gas or Dry Gas X. S Company	PO Box 990, 1	Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 30 26N 6W	Is gas actually connected?	When		
	ed with that from any other lease or poo	l, give commingling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Com	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded 6-27-73	10-29-73	2440'	2429' Tubing Depth		
Elevations (DF, RKB, RT, GR,	Name of Producing Formation Pictured Clif	Top OXI/Gas Pay 2356	tubingless		
6184'GL Perforations	i ictured orn	10	Depth Casing Shoe 2440'		
2356-2370'	TUBING, CASING, A	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 124'	sacks cement 142 cu. ft.		
13 3/4" 8 3/4" & 6 3/4"	9 5/8" 2 7/8"	2440'	461 cu. ft.		
8 3/4 & 0 3/1	tubingless				
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be	e after recovery of total volume of load depth or be for full 24 hours)	oil and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tan		Producing Method (Flow, pump, ga	RENTO		
	Tubing Pressure	Casing Pressure	Dete Size		
Length of Test	I doing Piessma		1973		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	NO Pas-MEF COM.		
			OIL CON 3		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grant, of Condensate		
1544	3 hrs.	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr. Calc. AOF	Tubing Pressure (shut-in) tubingless	569	3/4"		
VI. CERTIFICATE OF COMP		OIL CONSER	RVATION COMMISSION		
		II AFFRUVED	9 1973		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		en By Original Signed	By Original Signed by Emery C. Arnold		
		1 4	SUPERVISOR DIST. #3		
		mula form in to be filed	in compliance with RULE 1104.		
1. J. J. Si	10.00	If this is a request for	allowable for a newly drilled or despend empanied by a tabulation of the deviation		
Drilling Clerk		tests taken on the well in a	n must be filled out completely for allow		
November 9, 19	(Title)	able on new and recomplete	a see and III for changes of own."		
November 7, 17	(Date)	II	n. II. iii, and vi to change of conditions aporter, or other such change of conditions must be filed for each pool in multiple		
		Separate Forms C-104 completed wells.			