Form 9-331 C (May 1962)

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

reverse side)

-12a-

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR	30 -039- 20654 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	SF 079265
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL DEEPEN DEEPEN PLUG BACK	7. UNIT AGREEMENT NAME
b. Type of well OIL GAS SINGLE SINGLE SONE SONE SONE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR	Klein
El Paso Natural Gas Company	9. WELL NO.
3. ADDRESS OF OPERATOR	22
PO Box 990, Farmington, NM 87401 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1700'N, 1775'E At proposed prod. zone	Otero Chacra 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-26-N, R-6-W NMPM
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*	12. COUNTY OR PARISH 13. STATE

New Mexico Rio Arriba 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 160.00 18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH Rotary | 22, APPROX. DATE WORK WILL START* 3685

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6485'GR

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24.0#	120'	110 cu.ft. to circulate	
6.3/4"	2.7/8"	6.4#	3685'	530 cu. ft. to cover Ojo Alan	
12.12/				•	

Selectively perforate and sandwater fracture the Chacra formation.

The NE/4 of Section 30 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
81GNED M. G. Brices	Drilling_Clerk	DATE June 7, 1973
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

MEXICO OIL CONSERVATION COMMISS | WELL LOCATION AND ACREAGE DEDICATION PLAT

15 m. 7-4 ; Supersedes C-128 Uttentive 1-1-0

All distances must be from the outer boundaries of the Section

EL P	SO NATURAL (I de 18a KIE IN	(SF-079265)	West 1
G.	30	26-N	fe inco	RIO ARRIBA	
1700	its not follow as	NORTH line m.i	1775	est to a tree	100
64,85	Eronamny F	CHACRA	resi OTER O	CHACRA	160.00
2. If more th interest ar	ian one lease i: nd royaltv).	s dedicated to the well.	outline each and id	or hachure marks on the p	of (both as to working
dated by control of the second	ommunitization. No If is "no;" list the f necessary.) ole will be assig	ned to the well until all	g. etc? consolidation iptions which have a interests have been	JUN ictually been constituted	itization, unitization.
sion.		SECTEON 30	1775' SF-079265	I hereby certitalined herein best of my know D. G. B	risco Serk ntural Geo Co.
				shown on this notes of actu under my supe	
				Nank	Miluen 1760

Klein No. 22 NE/4 Sec. 30, T-ZLN, R-LW



