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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
PO Box 990, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Vaughn	Well No.	26	Pool Name, including Formation	Otero Chacra Ext.	Kind of Lease	State, (Federal or) Fee	SF	079266
Location									
Unit Letter	E	1800 Feet From The	North	Line and	1100	Feet From The	West		
Line of Section	26	Township	26N	Range	6W	NMPM,	Rio Arriba		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	26	26N	6W		

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
6-20-73	10-15-73		3641'		3630'			
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6335'GL	Pictured Cliffs		3490'		tubingless			
Perforations					Depth Casing Shoe			
3490-3514'					3641'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		132'		107 cu. ft.			
7 7/8" & 6 3/4"	2 7/8"		3641'		525 cu. ft.			
	tubingless							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Gas
855	3 hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. AOP	tubingless	959	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk
October 23, 1973
(Date)

OIL CONSERVATION COMMISSION
APPROVED OCT 26 1973
Original Signed by Emery C. Arnold
BY
TITLE SUPERVISOR DIST. #3
This form is to be filed in compliance with RULE 11.1.
If this is a request for allowable for a newly drilled or recompleted well, this form must be accompanied by a calculation of the tests taken on the well in accordance with RULE 11.1.
All sections of this form must be filled out completely for new and recompleted wells.
Fill out only Sections I, II, III, and VI for all other wells.
Separate Form C-104 must be filed for each completed well.