Form.	5-3 31	
(May	1963	۱

UNITED STATES UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on reverse side)

Budget Bureau No. 42/R1424. 5. LEASE DESIGNATION AND SERVAL NO.

GEOLOGICAL SURVEY	SF 079266 /
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
ī.	OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2.	El Paso Natural Gas Company	8. FARM OR LEASE NAME Vaughn
3.	PO Box 990, Farmington, NM 87401	9. WELL NO. 25
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1180'N, 1180'E	10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs and Otero Chacra 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 28, T-26-N, R-6-W NMPM

12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. ELEVATIONS (Show whether DF, RT. GR, etc.) Rio Arriba 6684'GL NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			To labeled the opening			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF EREPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*		
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* proposed work. I nent to this work.)

Pictured Cliffs TD 3046'. Ran 101 joints 2 7/8", 6.4#, J-55 production casing, 8-19-73 3036' set at 3046'. Baffle set at 3035'. Cemented with 430 cu.ft. cement. WOC 18 hours.

> Chacra TD 3945'. Ran 134 joints 2 7/8", 6.4#, J-55 production casing, 3935' set at 3945'. Baffle set at 3935'. Cemented with 273 cu.ft. cement. Top of cement at 1450'.

9-14-73 Teste deasing to 4000#-OK on both sides. Pictured Cliffs- Perf'd 2848-58', 2894-2904', 2930-40', 2954-64' with 18 shots per zone. Frac'd with 8500# 10/20 sand and 48,220 gallons treated water. Dropped three sets of 18 balls each. Well sanded off.

> Chacra - Perf'd 3804-24' and 3900-10' with 20 shots per zone. Frac'd with 29,500# 20/40 sand and 33,280 gallons treated water sed one set of 20 balls. Flushed with 950 gallons water.

			-	1 1973		•
18. I hereby certify that the foregoing is true and correct			7.20	=	1	
SIGNED A. Ducco	TITLE _	Drilling Clerk	\ ou co	N. OOM	September 27,	1973
(This space for Federal or State office use)			DIS	37		
APPROVED BY	TITLE _			DATE		.

SEP 28 1973