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DISTRIBUTION				
SANTA FE				
FILE		1	ب	
U.S.G.S.				
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL	1	<u> </u>	
	GAS	/		
OPERATOR		/		
PRORATION OFFICE				

November 7, 1973

(Date)

F U	DISTRIBUTION ANTA FE TILE J.S.G.S. AND OFFICE TRANSPORTER OIL OPERATOR / CONTRIBUTION ANTA FE / CONTRIBUTION A	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	PRORATION OFFICE				
El Paso Natural Gas Company					
ł	PO Box 990, Farmington		Other (Please explain)		
- 1	eason(s) for filing (Check proper box)	Change in Transporter of:	Other (Freuse explain)		
- 1	lecompletion	Oil Dry Gas	75 1		
Ľ	hange in Ownership	Casinghead Gas Condens	ate		
	change of ownership give name ad address of previous owner				
	ESCRIPTION OF WELL AND L ease Name Vaughn	Well No. Pool Name, Including For Otero Chacra	rmation Kind of Lease State Federal	CT 070266	
ī	A 1180	North	1180 Feet From T	East	
	Unit Letter;	Feet From TheLine			
	Line of Section 28 Town	nship 26N Range 61	W , NMPM, Rio	Arriba County	
II. D	Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which approv PO Box 990, Far	ed copy of this form is to be sent)	
L	El Paso Natural Gas Co	omp any	Address (Give address to which approv	ed copy of this form is to be sent)	
'	El Paso Natural Gas Co	ompany	PO Box 990, Far	mington, NM	
- 1		Unit Sec. Twp. P.ge. A 28 26N 6W	ls gas actually connected?	n	
11	this production is commingled with	h that from any other lease or pool, g	give commingling order number:		
v. (COMPLETION DATA Designate Type of Completio		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded 7-25-73	Date Compl. Ready to Prod. 10-19-73	Total Depth 3945'	3935'	
	Elevations (DF, RKB, RT, GR, etc.) 6684 GL	Name of Producing Formation Chacra	Top X :1/Gas Pay 3804'	Tubing Depth tubingless Depth Casing Shoe	
Ī	Perforations 3804-24' and 3900-10'			3945'	
-			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	123'	142 cu. ft.	
-	13 3/4"	9 5/8" 2 7/8"	3945'	273 cu. ft.	
-	8 3/4" & 6 3/4"	tubingless			
v . '	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be as able for this de	i fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	TENTE	
	Length of Test	Tubing Pressure	Casing Pressure	PETATO /	
		Oil-Bble.	Water-Bble.	Gas-MEF1913	
	Actual Prod. During Test	Oli-Bail.			
į			(0)	L CON. COM-	
r	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3 Gravity of Schdeneate	
	345	3 hrs.	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (putot, back pr.)	Tubing Pressure (shut-in) tubingless	845	3/4"	
<u>,,-</u> [Calc. AOF CERTIFICATE OF COMPLIAN	<u> </u>	OIL CONSERV	ATION COMMISSION	
				3, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold		
Signature)		TITLE SUPERVISOR DIST. #3			
		el ved	This form is to be filed in compliance with RULE 1104.		
	(Sign	nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
	Drilling Clerk	itle)	All sections of this form mable on new and recompleted w	vells.	

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.