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DISTRIBUTIO	DISTRIBUTION		
SANTA FE		1	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator			

DISTRIBUTION SANTA FE // FILE // U.S.G.S. LAND OFFICE TRANSPORTER OIL // GAS // OPERATOR //	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
Operator					
El Paso Natural G	as Company				
PO Box 990, Farm	ington, NM 87401	Other (Blaces explain)			
Reason(s) for filing (Check prop New Well Recompletion	Change in Transporter of: Oil Dry Go	Other (Please explain)			
Change in Ownership	Casinghead Gas Conde	nsate			
If change of ownership give n and address of previous owne					
II. DESCRIPTION OF WELL	AND LEASE.				
Lease Name	Well No. Pool Name, Including F 25 So. Blanco Picti				
Vaughn					
Unit Letter A ;	1180 Feet From The North Li	ne and 1180 Feet From	The East		
Line of Section 28	Township 26N Range	6W , NMPM, Ric	Arriba County		
Cinc or occur.					
II. DESIGNATION OF TRANS Name of Authorized Transporte	SPORTER OF OIL AND NATURAL G.	AS Address (Give address to which appr	oved copy of this form is to be sent)		
El Paso Natural G	as Company	PO Box 990, Fa	armington, NM 87401		
Nume of Authorized Transporte El Paso Natural G	r of Casinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401			
	Unit Sec. Twp. P.ge.	Is gas actually connected?			
If well produces oil or liquids, give location of tanks.	A 28 26N 6W				
If this production is comming	ried with that from any other lease or pool	, give commingling order number:			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Cor	Date Compl. Ready to Prod.	X ! Total Depth	P.B.T.D.		
Date Spudded 7-25-73	10-26-73	3046'	3035'		
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Top Atl/Gas Pay	Tubing Depth		
6684'GL	Pictured Cliffs	2848*	tubingless Depth Casing Shoe		
2848-58', 2894-29	904', 2930-40', and 2854-64'		3046'		
		DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	123'	142 cu. ft.		
13 3/4"	9 5/8'' 2 7/8''	3046'	430 cu. ft.		
8 3/4" & 6 3/4"	tubingless				
		f and a selection of load o	il and must be equal to or exceed top allow		
V. TEST DATA AND REQUI	EST FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)			
Date First New Oil Run To To	inks Date of Test	Producing Method (Flow, pump, gas	OFILE		
	Tubing Pressure	Casing Pressure	Dhike Size		
Length of Test	Tubing Product		KLUCI		
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	NOV 8-1973		
			OIL CON. COM.		
GAS WELL			GOARY of Condensate		
Actual Prod. Test-MCF/D	Length of Test 3 hrs.	Bbls. Condensate/MMCF	GRAVITY OF CONCENSATION		
1114 Testing Method (pitot, back p		Casing Pressure (Shut-in)	Choke Size		
Calc. AOF	tubingless	952	3/4"		
VI. CERTIFICATE OF COM	PLIANCE	,	VATION COMMISSION		
فالتعديد فندين والواج	es and regulations of the Oil Conservation	n APPROVED	1973		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			- Emery C. Arnold		
above is true and complete	Commission have been complied with and that the best of my knowledge and belief. above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3		
11 h K.	z		in compliance with RULE 1104. lowable for a newly drilled or deepene		
(Signature)			npanied by a tabulation of the deviation		

A. D. Dieses				
(Signature)				
Drilling Clerk				
November 7, 1973				

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.