SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

	DEPARTMEN	T OF THE	INTER	IOR	reverse s	ide)	30 - 039 - 20675 5. LEASE DESIGNATION AND SURIAL NO.
	SF 079266						
_APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPE	N, ÖR P	LUG E	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
Ia. TYPE OF WORK	RILL [X]						
b. Type of well	CILL [A	DEEPEN		PLI	UG BA	CK 🗌	7. UNIT AGREEMENT NAME
	WELL OTHER		SING		MULTIP	LE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR					ZONE		Vaughn
El Paso Natura.	ral Gas Company						9. WELL NO.
PO Box 990. 1	Farmington, NM	87401					10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (I At surface	Farmington, NM Report location clearly and	l in accordance wi	th any Sta	ite requiremen	nts.*)		So. Blanco Pictured Cliffs 8
	1840'N, 184	O'W			•		Otero Chacra Ext.
At proposed prod. zo:	ne						Sec. 27, T-26-N, R-6-W
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	RUST TOWN OF HOM	m ometans.				NMPM
•	The state of the s	ASSI TOWN ON FOS	1 OFFICE			,	12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROP LOCATION TO NEARES	OSED*		16. No.	OF ACRES IN	LEASE	17. NO. C	Rio Arriba New Mexico
PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any)							HIS WELL
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,				19. PROPOSED DEPTH			RY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT.				3965'			Rotary
21. ELEVATIONS (Show wh 6700'GL est.	ether DF, RT, GR, etc.)					!	22. APPROX. DATE WORK WILL START+
23.			·				
	F	ROPOSED CASIN	G AND C	EMENTING	PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	ют	SETTING DE	PTH		QUANTIFT OF CEMENT
13 3/4"	9 5/8"		32, 3# 120 1.		135 c	u.ft. to circ. to surface	
8 3/4"	2 7/8"	6.4		3035'			u.ft. to cover Ojo Alamo
6 3/4" 2 7/8"		0.4f	6.4# 39			280 c	u.ft. to fill to 3035'
fractured. If	es in the Pictured ne well will be co /8" production ca	mpleted as	Chacra a Pictu	formationred Clif	ons will fs - Cl	l be pe: iacra d	rforated and sand-water lual well with two parallel
The NW/4 of S	Secti <mark>on 27 i</mark> s dedi	cated to this				٠,	OFITIVE
11.0 1447/1 01 (Action 27 to dedi	cated to tills	wen.				VERTIATRY
							JIM 25 1020
						.*	JUN 25 1973
						.*	OIL CON. COM
N ABOVE SPACE DESCRIBE one. If proposal is to d reventer program, if any	and or accept an ectionar	roposal is to deepe ly, give pertinent	n or plug data on si	back, give da ibsurface loca	ita on pres itions and	sent produ- measured	DIST. 3 ctive zone and proposed new productive and true vertical depths. Give blowout
signed D. Brices TITI			Drilling Clerk			June 21, 1973	
(This space for Feder	al or State office use)						
PERMIT NO.			APPROVAL DATE				DEGELVEM
		•				N	
APPROVED BYCONDITIONS OF APPROVA	L, 1F ANY ;	TITL	C				
	•					•	JUN 2 & 1313

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

EL PASO NATURAL	GAS COMPANY	VAUCEN	(SF-079266)	23
F 27	26-N	Hange 6-W	RIO ARRIBA	
A fault in tale 1, main & of Welling 1840 feet from the	NORTH line and	1840	met in made	
6700 EST. PICTUR	ED CLIFFS-CHACRA	OTERO CHAO		60.00
1. Outline the acreage dedic	cated to the subject we	ell by colored pencil	or hachure marks on the pla	t below.
2. If more than one lease i interest and royalty).	s dedicated to the well	. outline each and id	entify the ownership thereof	(both as to working
3. If more than one lease of dated by communitization.			, have the interesty of the	onsoli-
Tyes Tyo If	answer is "yes," type of	f consolidation	JUN ;	25 1973
If answer is "no," list the	e owners and tract descr	riptions which have a	actually been constitution	SCOMers side of
No allowable will be assig	gned to the well until all	interests have been	consolidated (by communit	ization, unitization,
sion.		l unit, eliminating su	ch interests, has been appro	oved by the Commis-
		1	CER	TIFICATION
	×	i I		that the information con-
	ó 🖁	1	best of my know	true and complete to the ledge and belief.
	840		Original Signe D. G. Brise	•
§ +	·		Dritting C	lerk
	×			sturel Gas Co.
1840'	′ 🛛 🕅		June 21, 1	973
SF-079266	SECTION 27	1	Latve	
	××××××××××××××××××××××××××××××××××××××	-		
		1		that the well location lat was plotted from field
		l 	notes of actual	surveys made by me or
		1	is true and con	rect to the best of my
<u></u>			knowledge and b	elief.
1			The Salveyer	1072
			Par 24,	
i		<u> </u>		00//
			Testificate in its	1760