

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vaughn

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT  
So. Blanco Pictured Cliffs  
Otero Chacra Ext.11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 27, T-26-N, R-6-W  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1840'N, 1840'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6666' GL

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

6- 2-73: Tested surface casing, held 600#/30 minutes.

8-10-73: Pictured Cliffs T.D. 2906'. Ran 97 joints 2-7/8", 6.4#, J-55 production casing, 2896' set at 2906'. Baffle set at 2895'. Cemented with 430 cu. ft. cement. WOC 18 hours.

Chacra T.D. 3926'. Ran 130 joints 2-7/8", 6.4#, J-55 production casing, 3916' set at 3926'. Baffle set at 3916'. Cemented with 273 cu. ft. cement. WOC 18 hours. Top of cement at 1900'.

5-20-74: Pictured Cliffs PBTB 2895': Tested casing to 4000#, OK. Perf'd Pictured Cliffs 2897-2907' with 10 SPZ. Frac'd with 56,000# 10/20 sand, 50,000 gallons treated water, no ball drops, flushed with 750 gallons water.

Chacra PBTB 3916'. Tested casing to 4000#, OK. Perf'd Chacra 3804-20, 3896-3906' with 16 SPZ. Frac'd with 34,000# 20/40 sand, 35,500 gallons treated water. Dropped and set of 16 balls. Flushed with 960 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*N. H. Duques*RECEIVED  
MAY 30 1974  
OIL CON. COM.  
DIST. 3

Drilling Clerk

DATE May 21, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

