## Form 9-331 C (May 1963)

PERMIT NO.

APPROVED BY \_

CONDITIONS OF APPROVAL, IF ANT:

## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

		ED STATES	TOLOD		300	039=	2070	7 /	
	DEPARTMENT	_	ERIOR		l .	DESIGNATIO	N AND SERI	AL NO.	
GEOLOGICAL SURVEY					SF 078879 6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
APPLICATION	N FOR PERMIT T	O DRILL, DEE	PEN, OR PLUG	BACK	6. IF IN	DIAN, ALLOTT	EE OR TRIBE	NAMB	
1a. TYPE OF WORK	u ਹਿ	DEEDENI []	DI LIC DA	CV [	7. UNIT	AGREEMENT	NAME		
b. TIPE OF WELL		DEEPEN   PLUG BACK			Canyon Largo Unit				
OIL C	AS OTHER		SINGLE MULTIPLE ZONE			S. FARM OR LEASE NAME			
2. NAME OF OPERATOR					Canyon Largo Unit				
El Paso Natura	lGas Company			** * * !!	9. WELL	NO.			
		7401		:	192	D AND BOOK	OR WILLDON		
PO Box 990, Farmington, NM 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Ballard Pictured Cliffs			
At surface				5		T., R., M., OF			
At proposed prod. zon	1470'N, 1710	'E		101	1 %			D_7_U	
					NM	. 24, T- PM	·20-1V,	IX-/- W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	SET TOWN OR POST OF	FICE*	÷	`	TY OR PARIS	1		
15. DISTANCE FROM PROPO	nsen*	1 18	NO. OF ACRES IN LEASE	1 17 NO (	K 10	Arriba	New N	Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.					HIS WELL		00 /		
(Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*			PROPOSED DEPTH	BY OR CAB	160.	00 _			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			885	tary	\$				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	20	000	- 8 -	22. AP	PROX. DATE W	ORE WILL	START*	
6917'GR				3.5					
23.	PI	OPOSED CASING A	AND CEMENTING PROGR	RAM	7 . j		<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUAN	TITY OF CEM	ENT	:	
12 1/4"	8 5/8''	24.0#	120'	110	cu.ft.	to circ	. to sur	rface	
6 3/4"	2 7/8"	6.4#	2885'	285	cu.ft.	to cove	r Ojo A	lamo	
				1 .	8 4.4	15 <b>3</b> 13 13 13 13 13 13 13 13 13 13 13 13 13		er.	
			•	Age of	- 명 변경 - 급 : 3 : 3	Terr	i i i	~~~	
Selectively per	forate and sandwa	ter fracture t	he Pictured Cliffs	formati	ion.		₹\$.₹		
, .	;			2 2		1.00 mg/s			
			and the same of th		Treation of the state of the st				
The NE/4 of Se	ection 24 is dedica	ted to this we	11.	5					
			, * ·	a a			2 1 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		
			1	moldoliphen	been to but Also but Also agolibes	}    			
	A)				7 15 m	ones anes anes anes			
		40 g # 3	The following			34			
	11 F 12	and the second second		t in the second		កាលបាននេះ បាននៅនេះជាមួយ ខេត្តបាលបាននេះ			
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					ettos of w	पुरीक्ष <b>ड ६</b>			
				letghe	pet pod stre	State of the state			
	PROPOSED PROGRAM: If pr drill or deepen directionall v.			present prod	uctive zon			oductive blowout	
24.	<u> </u>			-1	<del>: 3 % }</del>				
SIGNED A.	1. Ducco	Marine and	Drilling Cle	erk		July 13	3, 1973		
		TITLE			D	\18"			
(This space for Fede	ral or State office use)			4:					

TITLE

APPROVAL DATE

## NEW MEXICO OF CONSERVATION CLOSE . . . . WELL LOCATION AND ACREAGE DEDICATION PLAT

VII. The soft constraints a supersymmetric  $\hat{p}_{ij}$ El Paso Natural Gas Company Canyon Largo Unit (SP-073379) 192 24 **7**11 Rio Arriba 1470 North 1710 East 6917 Or Pictured Cliffs Ballard Pictured Cliffs 160.00 In Outline the actuage degreeated to the subject well be culated pencil actual new periods actual 2. It makes than one bears as steady and to the well, outline each and identified a rest policied water so examine in three to metroscale a 3. It can be an eleason with court according a delicated to the well, e.g. the late of the experience of some point. Little Was a seminative treatment and treatment to expect on length M Yes No. 20 Conservation to straightful and the straightful and t If answer is "ma" est the exacts and tract descriptions which have actual the results higher. As energy side of this form that cossary) A allowance will be is-leader to the well million of needs have been a sestimated in a constraint conditionation. ton edsproding, a otherwise constitue as asstandard unit, elle haring such it assure, in a conof the end to the Commission 5-4-211 21 0g Line Signed B. G. Brisco Drilling Cieri 1710' 14 Puso Natural Cas Co. July 13, 1973 S.-078879 JUL 17 1973 OIL CON. COM. DIST. 3