

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

FORM APPROVED
Bullock Bureau No. 42-R1421
5. LEASE DESIGNATION AND SERIAL NO.
SF 078879
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME Canyon Largo Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Canyon Largo Unit	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		9. WELL NO. 192	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1470'N, 1710'E		10. FIELD AND TOOL, OR WELL CAY Ballard Pictured Cliffs	
11. SEC. T., R., M., OF BLM AND SURVEY OF AREA Sec. 24, T-25-N, R-7-W NMNM		12. COUNTY OR PARISH Rio Arriba	
14. PERMIT NO.		15. ELEVATIONS (Show whether DE, BT, OR, etc.) 6917'GL	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		13. STATE NM	

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONING SP* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-30-73 Tested surface casing, held 600#/30 min.

8-2-73 TD 2889'. Ran 90 joints 2 7/8", 6.4#, J-55 production casing, 2879' set at 2889'. Baffle set at 2878'. Cemented with 291 cu. ft. cement. WOC 18 hours. Top of cement at 800'.

10-17-73 Tested casing to 4000#-OK. FBTD 2878'. Perf'd 2746-56', 2810-20' and 2832-42' with 15 shots per zone. Frac'd with 40,000# 10/20 sand and 40,000 gallons treated water. Dropped two sets of 15 balls each. Flushed with 600 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Drilling Clerk DATE October 22, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: