DISTRIBUTE		5	
SANTA FE		/	
FILE		1_	4
U.\$.G.\$.		_	
LAND OFFICE			
TRANSPORTER	OIL GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Op. 5			

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	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS GAS	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND . AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C Effective 1-1-65		
	OPERATOR / PRORATION OFFICE						
	Cperator El Paso Natural Gas	s Company					
	PO Box 990, Farmir						
Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	ate				
	If change of ownership give name and address of previous owner						
1.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	riction	Kind of Lease	Leuns III		
	Canyon Largo Unit	198 Ballard Pictured	1.	State (Federal yor Fee	SF 078987		
	Location Unit Letter F ; 1490	Feet From The North Line	rınd1780	Feet From The	West		
	Unit Letter,	25N a	7W , NMPM,		Rio Arriba		
	DESIGNATION OF TRANSPORT	ON ON AND NATURAL CAS					
11.	None of Authorized Transporter of On El Paso Natural Ga	or Condensate A	PO Box 99	0. Farmington	of this form is to be sent) 1, NM 87401		
	None of Authorized Transporter of Casi	nghead Gas or Dry Gas X	Address (Give address to	0, Farmington	of this form is to be sent!		
	El Paso Natural Gas	Unit Sec. Twp. P.ge.	Is gus actually connected				
	give location of tanks.	F 34 25N 7W	give commingling order	number:			
v	If this production is commingled with COMPLETION DATA		New Well Workover	Deepen Flug	Back Same Resty, Diff. L.		
	Designate Type of Completion	$1 - (\Lambda)$	X ; Total Depth	P.B.7	r.D.		
	Date Spudged 8-7-73	Date Compl. Ready to Prod. 10-15-73	2809'		2799'		
	Elevations (DF, RKB, RT, GR, ctc.) 7052'GL	Name of Producing Formation Pictured Clif	Top X1/Gas Pay fs 2642'		tubingless		
	Perforations			Depth	n Casing Shoo 2809'		
	2642-56', 266682'	CEMENTING RECOR		SACKS CEMENT			
	HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	133'		108 cu. ft.		
	63/4"	2 7/8"	2809'		264 cu. ft,		
		tubingless					
V	. TEST DATA AND ENQUEST FO	OR ALLOWABLE (Test must be af able for this de	oth or be for full 24 hours	·)	et be equal to or exceed top		
	Olf. WFIA. Date First New Oll Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas lift, etc.,			
	Longth of Test	Tubing Presnute	Casing Pressue	Chok	515.		
	Actual Fred, During Test	Ott-Bila.	Water-Bble.	Gal	-MCF		
							
	GAS WELL	and the same	Bbis. Condensate/MMC	F' Grav	OIL CON COM.		
	Actual Fred. Test-MOF/D 3950	Length of Tost 3 hrs.	Casing Pressure (Shut	-in Cho	ke Size		
	Testing Method (pitot, back pr.) Calc. AOF	Tubble Freesews (Shet-in) tubingless	321		3/4"		
v	I. CERTIFICATE OF COMPLIANCE	CE		CONSERVATION	A COMMISSION		
	I hereby certify that the tales and regulations of the Oil Conservation given		APPROVED.	101 2 4 1973	or C. Arnold		
I hereby certify that the following with and that the information given Commission have here complied with and that the information given choose is true and complete to the best of my knowledge and belief, above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold SUPERVISOR DIST. #3					
Drilling Clark October 23, 1973			11	This form is to be filed in compliance with RULE 1102. If this is a request for silowable for a newly drilled or the			
			well, this form must be accompanied by				
			All sections of this fend must be filled out completely a sile on new and recomplated wells. Fill out only Sections I. H. Hi, and Vi for chances well name or number, or transportance other such of agencies.				
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