## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



BUKEAU OF HAND PIANAGERIE	FF3: 90,300
Sundry Notices and Reports o	n Wells
	5. Lease Number SF-078987
1. Type of Well GAS	<ol><li>If Indian, All.or Tribe Name</li></ol>
	7. Unit Agreement Name
2. Operator NOT El Paso Natural Gas Company	Canyon Largo Unit  8. Farm or Lease Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	Canyon Largo Unit 9. Well No. 198
4. Location of Well 1490'N, 1780'W	10.Field, Pool, Wildcat Ballard Pic.Cliffs 11.Sec. T. R. M. or Blk Sec.34, T-25-N, R- 7-W NMPM
14. Permit No. 15. Elevations 'GR	12.County 13. State Rio Arriba NM
16. <u>Intent to/Subsequent Report of</u> : Repair	Well
17. Describe proposed or completed operations:	d casing leak in the subject
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