SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-039-20704

UNITED STATES	reverse at
ADTMENT OF THE IN	TFRIOR

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO. SF 078987

020200.								
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. 1f Indian, allottei	E OR TRIBE NAME		
a. TYPE OF WORK			:	7. UNIT AGREEMENT NAME				
	-L &	DELI LIN L					Canyon Largo) Unit
b. TYPE OF WELL	я 16 ² 11		BING		MULTIPLE		8. FARM OR LEASE NA	ME
	SLL OTHER		ZONE		ZONE		Canyon Largo	Unit
El Paso Natura	l Gas Company		4 1			,s.	9. WELL NO.	197
. ADDRESS OF OPERATOR						÷.		
PO Box 990, Farmington, NM 87401							10. FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (Re	port location clearly and i	n accordance wit	h any Sta	te requireme	nts.*)		Ballard Pictur	ced Cliffs
At surface							11. SEC., T., B., M., OR	P.L.K.
1620'N, 1560'E						Sec. 34, T-25-N, R-7-W		
At proposed prod. zone						Sec. 34, 1-2	3-17, 17-7-14	
							NMPM 12. COUNTY OR PARISE	1 19 grunts
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®							į	
						K++	Rio Arriba	New Mexic
				OF ACRES ASSIGNED HIS WELL				
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			10 1		nia wedd	160		
(Also to nearest drig, unit line, if any)			20 2004	RY OR CABLE TOOLS	100			
18. DISTANCE FROM PROPOSED LOCATION*		20. 2.00. 0.00.		ZO, ROIA	Rotary			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			<u> </u>					
21. ELEVATIONS (Show whether DF, RT, GR, etc.)								
6938 ' GR		ROPOSED CASI		OFFICERORIES	DPOCE AS			
23.	P	ROPOSED CASI	NG AND	CEMENTIN	J I ROGRES.		<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING			QUANTITY OF CEME	
12 1/4"	8 5/8"	24.0#		120	! 		cu.ft. to circ. to surface	
6 3/4"	2_7/8"	6.4	<u> </u>	2690		<u>250 c</u>	u.ft. to cover	<u> Ojo Alamo</u>
						¥ 4		:

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

The NE/4 of Section 34 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

4. Signed D. G. Brices	Drilling Clerk	DATE July 16, 1973
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	JUL 1 7 1973
APPROVED BY	11100	U.S. CONCERNAL DECEM

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

lote (=1) Supersedes (*128 literative (=2)

All distances must be from the outer boundaries El Paso Natural Gas Company CanyonLargo Unit (SF-078987) 197 34 25N Rio Arriba 1560 1620 North East Pictured Cliffs Ballard Pictured Cliffs 6938 160.00 1. Outline the acreage dedicated to the subject well by colored pencil or bachure marks on the plat I 2. If more than one lease is cedicated to the well, outline each and identify the ownership there. interest and royalty). ...JUL 18 1973 3. If more than one lease of different ownership is dedicated to the well, have the interests of all dated by communitization, unitization, force-pooling, etc? OIL CON. COM If answer is "ves!" type of consolidation _______ Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated, (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been a ensolidated (by a ommunitization, unitization, forced-pooling, or otherwise to until a non-standard unit, climinating such interests, has been approved by the Commission. tioned herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco Drilling Clerk 1560 El Paso Natural Gas Co. July 16, 1973 SF-078987