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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-104a
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit	Well No. 197	Pool Name, Including Formation Ballard Pictured Cliffs	Kind of Lease State (Federal or Fee)	SF 078987					
Location									
Unit Letter G	1620	Feet From The North	Line and 1560	Feet From The East					
Line of Section 34					Township 25N	Range 7W	, NMPM,		Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 34	Twp. 25N	Rge. 7W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.
		X	X				
Date Spudded 8-6-73	Date Compl. Ready to Prod. 10-16-73	Total Depth 2705'	P.B.T.D. 2695'				
Elevations (DF, RKB, RT, GR, etc.) 6938'GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2548'	Tubing Depth tubingless				
Perforations 2548-64', 2574-86' and 2610-22'			Depth Casing Shoe 2705'				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	135'	108 cu. ft.
7 7/8" & 6 3/4"	2 7/8"	2705'	264 cu. ft.
tubingless			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed that allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D 1425	Length of Test 3 hrs.
Testing Method (pilot, back pi.) Calc. AOF	Tubing Pressure (shut-in) tubingless
Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure (shut-in) 296	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk
October 23, 1973

OIL CONSERVATION COMMISSION
APPROVED OCT 24 1973
Original Signed by Emery C. Arnold
BY SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1 that
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 11.
All sections of this form must be filled out completely, even if not applicable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of well name or number, or transporter or other such changes.
Separate Forms C-104 must be filed for each partially completed well.