District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operative Name and Advances Burlington Resources Oil 6 Gas PO Box (289 Farmington, 108 87499 **Results thing Gode CO = 7/11/96 **Results thing Gode Constitute thing Code Constitute thing Gode Constitute thing Gode Constitute thing Gode Constitute thing Gode Constitute thing of the Old Constitute Only **Results thing Gode Constitute	District IV PO Box 2088, Santa	PO Box 2088, Santa Fe, NM 87504-2088												
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